

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JAN 18 1979

Form C-105
Revised 11-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-5004

7. Unit Agreement Name

8. Farm or Lease Name

Cities "JG" State

9. Well No. Com
1

10. Field and Pool, or Wildcat
Wildcat Miss.

10. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

Q.C.C.

ARTESIA, OFFICE

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. PRESVR. ☐

OTHER ☐

2. Name of Operator

Yates Petroleum Corporation ✓

3. Address of Operator

207 South 4th Street - Artesia, NM 88210

4. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE OF SEC. 13 TWP. 18S RGE. 24E NMPM

Eddy

15. Date Spudded 10-28-78 16. Date T.D. Reached 11-21-78 17. Date Compl. (Ready to Prod.) 12-29-78 18. Elevations (DF, RKB, RT, GR, etc.) 3651' GR 19. Elev. Casinghead

20. Total Depth 8900' 21. Plug Back T.D. 8869' 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Tools Cable Tools 0-8900'

24. Producing Interval(s), of this completion - Top, Bottom, Name

8551-8775' Mississippi

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/FDC & DLL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	297'	17 1/2"	225 sacks	
8-5/8"	24#	1050'	12 1/4"	725 sacks	
4 1/2"	10.5 & 11.6#	8900'	7-7/8"	820 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8505'	8505'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

8551-8557' w/12 .50" holes
8732-8747' w/30 .50" holes
8762-8767' w/20 .50" holes
8772-8775' w/12 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8762-8775'	1000g 15% DS-30 & Nitrogen
8762-8775'	4000g 20% DS-30 CO-2
8732-8747'	2000g 15% DS-30
8551-8557'	1000g 15% DS-30 & Nitrogen

33. PRODUCTION

Date First Production 12-29-78	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SIWOPLC
Date of Test 12-29-78	Hours Tested 4	Choke Size 1 1/2"
Flow Tubing Press. 405#	Casing Pressure Pkr	Calculated 24-Hour Rate -
	Oil - Bbl. TSTM	Gas - MCF 434
	Water - Bbl. None	Gas - Oil Ratio -
	Oil Gravity - API (Conv.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

H. S. Apple

35. List of Attachments

DST's

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Eddie M. Halyard

TITLE

Engineer

DATE

1-17-79