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NEW MEXICO OIL CONSERVATION COMMISSION
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 11 1980

O.C.D.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		5. State Oil & Gas Lease No. L-5004
3. Address of Operator 207 South 4th Street, Artesia, New Mexico 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>18S</u> RANGE <u>24E</u> NMPM.		8. Farm or Lease Name Cities "JG" State Com
15. Elevation (Show whether DF, RT, GR, etc.) 3651 GR		9. Well No. 1
		10. Field and Pool, or Wildcat Und. <u>Cisco</u>
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Recomplete in Cisco</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The perforations from 8851' - 8775' were TA'd using a retrievable bridge plug set at 6750'. The plug was tested to 2000 psig. The Cisco interval was perforated w/1-shot at each depth 6564', 65', 66', 71', 73', 74', 80', 82', 89', 91', 6609', 12', 17½', 19', (14 shots). The well was swabbed to flow (100 MCF/D). The SITP was 950 psig after 12 hours. We stimulated the new Cisco perforations using 5000 gallons of 15% NE HCl acid. After swabbing the well flowed at 1200 psig on 1/4" choke (1.75 MMCF/D).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Engineer</u>	DATE <u>2/8/80</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>APR 15 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		