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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-5004	

1. TYPE OF WELL Oil ☐ Gas ☒ Dry ☐ Other FEB 11 1980

2. TYPE OF COMPLETION
New ☐ Work Over ☒ Deepen ☐ Plug Back ☒ Diff. Resvr. ☒ Other O. C. D.

3. Name of Operator Yates Petroleum Corporation

4. Address of Operator 207 South 4th Street, Artesia, New Mexico 88210

5. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
Cities "JG" State Com
9. Well No.
1
10. Field and Pool, or Wildcat
Und. Cisco

6. UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

7. East LINE OF SEC. 13 TWP. 18S RGE. 24E NMPM

12. County
Eddy

8. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10/28/78	11/21/78	12/29/78	3651 GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools
8900	6750	-	0-TD	None

25. Producing Interval(s), of this completion - Top, Bottom, Name

Cisco 6564-6619 firmo Penn

26. Type Electric and Other Logs Run CNL/FDC ; DLL

27. Was Directional Survey Made No

28. Was Well Cored No

8. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	297	17 1/2	225 SX	-0-
8 5/8"	24	1050	12 1/4	725 SX	-0-
4 1/2"	10.5 & 11.6	8900	7 7/8	820 SX	-0-

9. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6526	6526

1. Perforation Record (Interval, size and number)

6564 - 6619 (14 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>6564-6619</u>	<u>5000 gal. 15% NE HCl</u>

3. PRODUCTION

4. Date First Production 2/7/80

5. Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing

6. Well Status (Prod. or Shut-in) SI

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/7/80	4	1/4		0	292	0	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1200	0		0	1750	0	0	

4. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented

Test Witnessed By J.M. Morgan

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jm Morgan TITLE Engineer DATE 2/8/80

