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Date Spudded   Date Const. Ready to Prod.   Toth Depth   P.B.T.D.     10/28/78   2/7/80   8900   6750     3651 GR   GR K&, RT, CR, etc., 1   Name of Production Facuum   The CLEOR Facuum   For CLEOR Facuum     96564   G564   G564   G564   G564   6526     970   Facuum   For CLEOR Facuum   For CLEOR Facuum   Depth Gatter Shoe     6564, 65, 66, 71, 73, 74, 80, 82, 89, 91, 6609, 12, 17%, 19   Depth Gatter Shoe   6526     HOLE SIZE   CASING & TUBING SIZE   297   225     17%   13 3/8"   1050   725     12%   85/8"   1050   725     12%   85/8"   1050   725     12%   85/8"   1050   725     12%   85/8"   1050   725     12%   85/8"   1050   725     12%   85/8"   1050   725     12%   85/8"   1050   725     12%   85/8"   1050   725     12%   85/8"   1050   820     12%   6526   0 </td <td>Designate Type of Comple</td> <td></td> <td>New Well Workover [</td> <td>Deepen   Plug Back   Same Res'v.</td> <td>Diff.R</td>	Designate Type of Comple		New Well Workover [	Deepen   Plug Back   Same Res'v.	Diff.R
Elevations 10F, RKB, RT, GR, etc.,   Nome of Producing Formation Clisco T, row, France, 5524   Tubing Depth 6524     3651 GR   TUBING, CASING, AND CENENTTIGG RECORD     4552   CASING & TUBING SIZE   Depth 65000 Shoe     173   13 3/8"   297   225     174   13 3/8"   297   225     7   7/8"   4 1/2   8900   820     122   8 5/8"   1050   7   725     7   7/8"   4 1/2   8900   820     123   23/8   6526   0   0     TEST DATA AND REQUEST FOR ALLOWABLE   (Test mat be after recovery of tosol volume of load oil and must be equal to or exceed able for the set for 124 hours)   10 to Field Size hours of 124 hours)     Date First New Oil Run To Tonks   Date of Test   Freduling Pressure   Choice Size   10     Case WELL   Cusing Pressure   Coling Pressure (Ebbt-in)   Choice Size   10   10     Actual Prod. Test   Tubing Pressure (Sbut-in)   Coles Size   10   10   10     Back pressure   Diferessure (Sbut-in)   Coles Size   0   10   10   10     Back pressure		Date Compl. Ready to Prod.		P.B.T.D.	! 
3651 GR C1sco Termon, farmer, fa	$\frac{10/28/78}{\text{Eleventions}(DF, BKB, BT, CP, a)}$				
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RECEIVED

FEB 19 1980

O. C. D. ARTESIA, OFFICE

TRANSWESTERN

A TEXAS EASTERN COMPANY

February 15, 1980

New Mexico Energy and Minerals Department Oil Conservation Division, District Office P. O. Drawer "DD" Artesia, New Mexico 88210

Attention: Mr. W. A. Gressett

Re: Recompletions

Gentlemen:

We have been informed by Yates Petroleum Corporation that the following noted changes have occurred.

<u>Cities "JG" State Com. #1</u>, TW M.S. #1232-1, effective 1/29/80 Disconnect Mississippian. Perfs 8551-57, 8732-47 8762-67, 8772-75. Connect Cisco effective 1/31/80. Perfs 6564-6619.

P-13-18-24

Yours very truly,

H. Nat Aicklen Supervisor Gas Purchase Contract Administration

HNA/ts

cc: Yates Petroleum Corporation 207 South 4th Street Artesia, New Mexico 88210