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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NOV - 6 1978

N. C. C.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1270
7. Unit Agreement Name
8. Farm or Lease Name State "JM" Com
9. Well No. 1
10. Field and Pool, or Wildcat Undes. Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South Fourth Street - Artesia, NM 88210
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>24E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3664' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17½" hole at 12:30 PM 10-29-78.

TD 325'. Ran 8 joints of 13-3/8" 48# K-55 (328') of casing set at 325'. 1 insert float at 284'. Cemented w/225 sacks of Class "C" 4% CaCl. Slurry weight 14.8, 1.32 cu.ft./sack. Compressive strength at 70 degrees 1023 psi in 12 hours. PD 1:45 PM 10-30-78. Cement circulated 25 sacks to surface. WOC 12 hours, cut off, reduced hole to 12¼", drilled plug, tested to 600#, OK. Resumed drilling.

TD 1070'. Ran 25 joints of 8-5/8" 24# J-55 (1070') of casing set at 1070'. 1-guide shoe at 1070' and insert float at 1030'. Centralizers at 1030', 900' & 700'. Cement baskets at 900' and 700'. Cemented w/300 sacks of Thick-set, 10#/sack gilsonite, 2% CaCl, 475 sacks Howco-Lite, 10#/sack gilsonite, 1/4#/sack flocele, followed w/150 sacks of 2% CaCl. PD 1:05 PM 10-31-78. Cement circulated 50 sacks to surface. WOC 18 hours. Nipped up, tested BOP's to 2000#, OK. Reduced hole to 7-7/8", drilled plug and tested to 600#, OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine L. Linder TITLE Geological Secretary DATE 11-2-78
APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV - 7 1978
CONDITIONS OF APPROVAL, IF ANY: