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Form O-105  
Revised 11-5-8

**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
**FEB 27 1979**  
**O.C.C.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**LG-1270**

10. TYPE OF WELL  
 a. OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. TYPE OF COMPLETION  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. PRESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
8. Term of Lease Time  
State "JM" Com

2. Name of Operator  
**Yates Petroleum Corporation** ✓

9. Well No.  
**1**

3. Address of Operator  
**207 South Fourth Street - Artesia, NM 88210**

10. Field and Pool, or Wildcat  
*Conoco Draw*  
**Und. Morrow**

4. Location of Well  
UNIT LETTER **A** LOCATED **660** FEET FROM THE **North** LINE AND **660** FEET FROM  
THE **East** LINE OF SEC. **25** TWP. **18S** RGE. **24E** NMPM **Eddy**

15. Date Spudded **10-29-78** 16. Date T.D. Reached **11-28-78** 17. Date Compl. (Ready to Prod.) **1-11-79** 18. Elevations (DF, RKB, RT, GR, etc.) **3664' GR** 19. Elev. Castinghead

20. Total Depth **9016'** 21. Plug Back T.D. **8984'** 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By: Rotary Tools \_\_\_\_\_ Cable Tools \_\_\_\_\_ **10-9016'**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**8554-67' Morrow** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **CNL/FDC & DLL** 27. Was Well Cased **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	325'	17-1/2"	225 sacks	
8-5/8"	24#	1070'	12-1/4"	925 sacks	
4-1/2"	11.6 & 10.5#	9009'	7-7/8"	775 sacks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8497'	8497'

31. Perforation Record (Interval, size and number)  
**8554-67' w/52 .50" holes (4 SPF)**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8554-67'	2000 gallons 7 1/2% MS acid

33. PRODUCTION

Date First Production **1-11-79** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **SIWOPLC**

Date of Test <b>1-11-79</b>	Hours Tested <b>1</b>	Choke Size <b>1/2"</b>	Prod'n. Per Test Period <b>→</b>	Oil - Bbl. _____	Gas - MCF <b>52</b>	Water - Hbl. _____	Gas - Oil Ratio _____
Flow Tubing Press. <b>185#</b>	Casing Pressure <b>packer</b>	Calculated 24-Hour Rate <b>→</b>	Oil - Bbl. _____	Gas - MCF <b>1250</b>	Water - Bbl. _____	Oil Gravity - API (Corr.) _____	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Vented - will be sold** Test Witnessed By **Harvey Apple**

35. List of Attachments  
**DST's**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Christine Johnson* TITLE **Geological Secretary** DATE **2-26-79**