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G.O.C.
FIELD OFFICE
TRANSPORTER
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

SEP 13 1979

Yates Petroleum Corporation

207 South Fourth Street - Artesia, NM 88210

O. O. C.
ARTESIA OFFICE

Reason(s) for filing (check proper box)
New Well ☒
Completion ☐
Change in Ownership ☐
Change in Transporter of Oil ☐
Change in Transporter of Gas ☐
Change in Transporter of Condensate ☐
Change in Transporter of Casinghead Gas ☐
Change in Transporter of Dry Gas ☐
Change in Transporter of Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name State "JM" Com Well No. 1 Pool Name, Including Formation Bravo Kind of Lease LG-1270 Lease No. State, Federal or Fee State
Location
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East
Line of Section 25 Township 18S Range 24E N.M.P.M. Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company No. Freeman Ave. - Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company P. O. Box 2521 - Houston, TX 77001
Is gas actually connected? When 1-4-80
Unit Sec. Twp. Rge. Approx 10-20-79
A 25 18S 24E yes

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Prod. Unit. Recv.
Date Spudded 10-29-78 Date Compl. Ready to Prod. 1-11-79 Total Depth 9016' P.B.T.D. 8984'
Deviation (DF, RKB, RT, GR, etc.) 3664' GR Name of Producing Formation Morrow Top Oil/Gas Pay 8554' Tubing Depth 8497'
Perforations 8554-67' Depth Casing Shoe 9009'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	325'	225 sacks
12-1/4"	8-5/8"	1070'	925 sacks
7-7/8"	4-1/2"	9009'	775 sacks
	2-3/8"	8497'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Casing Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/24 Length of Test 24 Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Casing Size
Back pressure 2536# packer 1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Geological Secretary
(Signature)
(Title)

OIL CONSERVATION COMMISSION

APPROVED JAN 11 1980
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for change of owner.