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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Form C-105
Revised 11-1-84

| |
|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| LG 1270 |

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER O.C.D.

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ARTESIA, OFFICE

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 South 4th Street, Artesia, New Mexico 88210

4. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE OF SEC. 25 TWP. 18S RGE. 24E COUNTY Eddy

| | | | | |
|------------------|-----------------------|----------------------------------|--|----------------------|
| 15. Date Spudded | 16. Date T.D. Reached | 17. Date Compl. (Ready to Prod.) | 18. Elevations (DF, RKB, RT, GR, etc.) | 19. Elev. Casinghead |
| 10-29-78 | 11-28-78 | 4/15/80 | 3681 KB | 3664 |

| | | | | | |
|-----------------|--------------------|----------------------------------|--------------------------|--------------|-------------|
| 20. Total Depth | 21. Plug Back T.D. | 22. If Multiple Compl., How Many | 23. Intervals Drilled By | Rotary Tools | Cable Tools |
| 9016 | 6636 | | | | |

24. Producing Interval(s), of this completion - Top, Bottom, Name

6520-28, 6560-92 Cisco

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL Density and DLL Rxo

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB. FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13 3/8" | 48# | 325' | 17 1/2" | 225 SX | |
| 8 5/8" | 24# | 1070' | 12 1/4" | 925 SX | |
| 4 1/2" | 11.6 & 10.5# | 9009' | 7 7/8" | 775 SX | |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
| | | | | | 2 3/8" | 6480 | 6480 |

31. Perforation Record (Interval, size and number)

6520-28, 0.34", 16 shots

6560-92, 0.34", 18 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
| 6520-28 | 1000 g. 15% DS-30 |
| 6560-92 | 3000g. 15% DS-30 |

33. PRODUCTION

| | | | | | | | |
|-----------------------|---|--------------------------------|-------------------------|------------|--------------|---------------------------|---------------|
| Date First Production | Production Method (Flowing, gas lift, pumping - Size and type pump) | Well Status (Prod. or Shut-in) | | | | | |
| 4/15/80 | flowing | SI WOPLC | | | | | |
| Date of Test | Hours Tested | Choke Size | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas-Oil Ratio |
| 4/16/80 | 2 | 1/2 | | TSTM | 342 | 0 | - |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API (Corr.) | |
| 640 | Packer | | - | 4100 | 0 | - | |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

H.S. Apple

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Eddie M. Wright

TITLE

Engineer

DATE

4/22/80