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3623' (	•	1	anket			ing Co.	1	as approved
23.	3K			cupicun	DITT	<u></u>		
23.		PI	ROPOSED CASING ANI	D CEMENT PRO	GRAM			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP
	1	3/8"	48#	Approx		250 sa		Circulate
17-172"								
$\frac{17-1/2"}{12-1/4"}$			24#		075'	550 sa	acks	Circulate
12-1/4"	8-	5/8"	the second s	"]				Circulate
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<u>12-1/4"</u> 7-7/8"	8- 5½ or	5/8" 4½"	24# 15.5-17# or 10.5-11.6#	[ " 3 "	<u>075</u> 3600'	550 sa 250 sa	acks	
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NEW MEXICO OLE CONSERVATION COMMUNICATION WELL' OCATION AND ACREAGE DEDICATION ".AT

Forre C. 192 Supersodes C+128 Effective 1-1-65

		All distanc	· / ····	the outer boundaries		·····	Well No.
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## THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 4" diameter.
- 3. Kill line to be of all steel construction of 2" minimum diameter.
- 4. All connections from operating manifolds to preventers to be all steel,
- hole or tube a minimum of one inch in diameter. 5. The available closing pressure shall be at least 15% in excess of that
- required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on rig floor.
- 8. Operating controls located a safe distance from the rig floor.
- 9. Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.
- 10. D. P. float must be installed and used below zone of first gas intrusion.