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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 30 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4052	
7. Unit Agreement Name	
8. Farm or Lease Name Gulf KC State Com	
9. Well No. 1 1	
10. Field and Pool, or Wildcat Und. Richard Knob Atoka-Morrow	
12. County Eddy	

O.C.C.

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT -" (Form C-101) for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, NM 88210
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 18S RANGE 25E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3623' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded a 17½" hole at 11:00 AM 11-26-78. TD 345' - Ran 8 joints of 13-3/8" H-40 48# (345') of casing set at 345', 1-insert float at 303'. Cemented w/350 sacks of Class C 4% CaCl. PD 2:00 AM 11-27-78. Cement circulated 90 sacks to surface. Slurry wt. 14.8, 1.32 cu ft/sx. Compressive Strength at 70 deg 1023 psi in 12 hours. WOC 12 hours backed off, reduced hole to 12¼", drilled plug and tested to 600#. OK and resumed drilling.

TD 1075' - Ran 27 joints of 8-5/8" 24# K-55 (1087') of casing set at 1075', 1-insert float at 1035'. Centralizers at 1035, 750, 500' and baskets at 750 and 550'. Cemented w/300 sacks Thickset 2% CaCl, 10#/sack gilsonite, 1/4# per sack flocele, 425 sacks Howco-Lite 10#/sack gilsonite, 1/4#/sack flocele 2% CaCl, 150 sacks Class C 2% CaCl. PD 10:00 PM 11-27-78. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 450'. Ran 1" to 450' and spotted 85 sacks of Class C 4% CaCl. PD 8:30 AM 11-28-78. WOC. Ran 1" to 445', spotted 125 sacks of Class C 4% CaCl. PD 12:30 PM 11-28-78. WOC. Ran 1" to 435' pumped 200 sacks Class C 4% CaCl. PD 5:30 PM 11-28-78. Cmt circ. 20 sx to surf. WOC 18 hrs, NU tstd to 1500# reduced hole to 7-7/8", drld plug and tstd to 600#. OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gressett TITLE Geol. Secty DATE 11-30-78

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE DEC - 1 1978

CONDITIONS OF APPROVAL, IF ANY: