

DISPOSITION		
SANTA FE	1	
FILE	1	
U.S.G.S.	2	
LAND OFFICE	1	
OPERATOR	1	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 26 1979

5a. Indicate Type of Lease
 State ☒ Fee ☒

5. State Oil & Gas Lease No.
L-4052

7. Unit Agreement Name

8. Form or Lease Name
Gulf KC State Com

9. Well No.

1

10. Field and Pool, or Wildcat
Richard Knob Atoka-Mrwr

11. County
Eddy

10. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
O.C.C. ARTESIA, OFFICE

b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PESVR. ☐ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th Street - Artesia, NM 88210

4. Location of Well
 UNIT LETTER **C** LOCATED **660** FEET FROM THE **North** LINE AND **1980** FEET FROM

THE West LINE OF SEC. **18** TWP. **18S** RGE. **25E** NADP

15. Date Spudded **11-26-78** 16. Date T.D. Reached **12-20-78** 17. Date Compl. (Ready to Prod.) **1-11-79** 18. Elevations (dF, RKB, RI, GR, etc.) **3623'** 19. Elev. Casinghead

20. Total Depth **8800'** 21. Plug Back T.D. **WLPBTD 8748'** 22. If Multiple Compl., How Many **0-8800'** 23. Intervals Drilled By **Rotary Tools** Cable Tools

24. Producing Interval(s); of this completion - Top, Bottom, Name
8365-8394' Morrow

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL/FDC & DLL

27. Was Well Cased
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	345'	17 1/2"	350 sacks	
8-5/8"	24#	1075'	12 1/2"	1285 sacks	
5 1/2"	15.5&17#	8775'	7-7/8"	500 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8345'	8345'

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8365-8394'	2/96	.50"	holes (4spf)	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8365-8370'	20		holes	8365-8394'	3000g 7 1/2% MS acid and Nitrogen
8375-8394'	76		holes		

33. PRODUCTION							
Date First Production 1-11-79		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SIWOPLC	
Date of Test 1-11-79	Hours Tested 1	Choke Size 1/2"	Prod'n. For Test Period	Oil - Bbl. -	Gas - MCF 425	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 1630#	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF 10200	Water - Bbl. -	Oil Gravity - API (Comp) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Will be sold Test Witnessed By **Haravey Apple**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Christie L. Johnson TITLE **Geol. Secty** DATE **1-25-79**