

DISCRIMINATION	
SANTA FE	/
FILE	/
U.S.G.S.	/
LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

RECEIVED

JAN 26 1979

Operator Yates Petroleum Corporation ✓		J. C. C. OFFICE	
Address 207 South 4th Street - Artesia, NM 88210			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of ☐		
Recompletion ☐	Oil ☐ Dry Gas ☐		
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐		

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gulf "KC" State Com	Well No. 1	Pool Name, including Formation Richard Knob Atoka-Morrow	Kind of Lease State, Federal or Fee	Lease No. L-4052
Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>18</u> Township <u>18S</u> Range <u>25E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave-Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Transwestern Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521-Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 18
	Twp. 18S	Rge. 25E
	Is gas actually connected? <u>Yes</u> When <u>5-9-79</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 11-26-78	Date Compl. Ready to Prod. 1-11-79		Total Depth 8800'		P.B.T.D. WL 8748'			
Elevations (DF, RKB, RT, GR, etc.) 3623' GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 8365-8394'		Tubing Depth 8345'			
Perforations 8365-8394'					Depth Casing Shoe 8775			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	345'	350
12 1/4"	8-5/8"	1075'	1285
7-7/8"	5 1/2"	8775'	500
	2-3/8"	8345'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

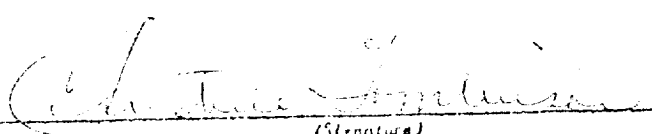
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 10200	Length of Test 24	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2436#	Casing Pressure (Shut-in) PRR	Choke Size 1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Christine Tomlinson - Geol. Secty
(Title)
1-25-79
(Date)

OIL CONSERVATION COMMISSION

MAY 17 1979

APPROVED _____, 19____
BY W. A. Gussert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.