

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

OCT 1 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-4052

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER- Plugback	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation			8. Farm or Lease Name Gulf KC State Com
Address of Operator 207 South 4th St., Artesia, NM 88210			9. Well No. 1
Location of Well			10. Field and Pool, or Whicat Eagle Creek Permo Penn
UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 18S RANGE 25E NMPM.			12. County Eddy
15. Elevation (Show whether DF, RT, GR, etc.) 3636' KB			

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Plugback & Recomplete <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull tubing & packer from 8081'. RIH w/tubing, perf nipple, top half of O/O tool, latch onto Baker Lokset & pull packer & Vann guns. Set CIBP at 7975 w/12' cement on top & test. Pull tubing & perforate Cisco Lime at 6812½-46' w/17 .45" holes as follows: 6812½, 14, 15, 16, 23, 25, 26, 31, 32, 33, 34, 35, 36, 37, 43, 45, 46'. Treat 6812½-46' w/3000 g. 15% NEA plus N₂ & balls. Pull tubing & packer, perforate Cisco Lime (2nd stage) 6622-6714' w/10 .45" holes as follows: 6622, 26, 31, 54, 64, 68, 96, 6700, 10, 14'. RIH w/tubing, packer & RBP, straddle, spot acid & break perfs 6622-31, 6654-68, 6696-6714'; leave RBP at 6757' & pull tubing & packer. Reperforate 6618-6715' w/16 .50" holes as follows: 6618, 20½, 24½, 27, 29½, 32, 6652, 56, 65½, 69, 94½, 99, 6701½, 09, 13, 15'. RIH w/tubing & packer, treat perfs 6618-6715' w/5000 g. 15% NEA plus N₂ & 600# block in 4 drops. Reset RBP at 6600' & test; pull tubing & packer. Perforate Cisco Lime (3rd stage) 6509-65' w/12 .50" holes as follows: 6509, 12, 13, 14, 15, 17, 18, 19, 22, 63, 64, 65'. RIH w/tubing & packer, treat 6563-65 w/250 g. & swab back. Treat perfs 6509-22' w/1500 g. plus N₂ & balls. Flow back load. Pull RBP, rerun tubing & packer. Set packer at 6463'. Well cleaned up and stabilized at 80 psi on 3/4" choke = 1350 mcfpd.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Juanita Goodlett TITLE Engineering Secretary DATE 9-30-82

Original Signed By
Leslie A. Clements

APPROVED BY Supervisor District II TITLE DATE OCT 6 1982

CONDITIONS OF APPROVAL, IF ANY:

Post TD-2
10-8-82
Camp - Zone
Riedel
H2O - Mior