BIATE OF HELVE HELAGO HGY AND MINERALS DEPARTMENT CONTAINAUTION CANTA FU CAND OFFICE CAND OFFICE CAND OFFICE CAND OFFICE CAND OFFICE CONTAINON OFFICE	REQUEST FOR	V MEXICO 87501	CT 1 1982 D. C. D.		
Address 207 South 4t	h St., Artesia, NM 88210				
Reason(s) for filing (Check proper box) New Well Recompletion X Change in Ownership	Change in Transporter of; Oil Dry Ga Casinghead Gas Conder	E E	e explainj		
and address of previous owner	<u> </u>				i
DESCRIPTION OF WELL AND Y Lease Nome Gulf KC State Com Location Unit LetterC; 660	Well No. Pool Name, Including F 1 Eagle Creek Pe	ermo Penn	Kind of Lease State, Federal Feet From 1	or Foo State	Leave No. L-4052
Line of Section 18 T. A	mship 18S Range 2	25E , NMPH	4. Edd	У	County
DESIGNATION OF TRANSPORT Ner.e of Authorized Transporter of Cil Navajo Crude Oil Purch Name of Authorized Transporter of Cas Transwestern Pipeline	Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) Box 2521, Houston, TX 77001 Is gas actually connected?				
give location of tanks.	C 18 18s 25e	Yes	I	.9-25-8	2
if this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		Deepen	Plug Back Same Re:	ty Diff. Besty
Designate Type of Completio	n = (X) Oil Well Gas Well X	New Well Workover	i i	X	X
Dote Spudded Recompletion	Date Compl. Ready to Prod.	Total Depth		P.B.T.D. 7963'	
9-8-82 Elevations (DF, RKB, RT, GR, etc.)	9-23-82 Name of Producing Formation	8800 ' Top Oil/Gas Pay		Tubing Depth	
3636' KB Perforations 6500-65' 6618-6715	$\frac{1}{6622-6714} \frac{1}{6812} \frac{1}{2} - 46'$	6509'		6461 1 Depth Casing Shoe 8775 1	<u></u>
0009-00,0010-0710	TUBING, CASING, AND	CEMENTING RECON	RD	0775	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEN	IENT
17-1/2"	<u>13-3/8"</u> 8-5/8"	345' 1075'		350	
7-7/8"	5-1/2"	8775'		500	· · · · · · · · · · · · · · · · · · ·
/-//8	2-7/8"	6461'	<u></u>	+	
TEST DATA AND REQUEST FO OIL WFLL Date First New Oil Run To Tanks	DR ALLOWABLE (Test must be a) able for this de Dais of Test	fter recovery of total vol: pth or be for full 24 hour Producing Method (Flo	• /		exceed top allow
Length of Teet	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Cil-Bble.	Water-Bbls.		Gas-MCF	
·····		<u> </u>		- <u>L</u>	
GAS WELL	Length of Test	Bbls. Condensate/MMC	:F	Gravity of Condensate	
225 Testing Method (puol, back pr.)	4 hrs Tubing Presewe(shut-in)	Casing Pressure (Ebut	i-in)	- Choxe Sixe 3/4"	
Back Pressure	80			I 374 ION DIVISION	
CERTIFICATE OF COMPLIANC			<b>OCT</b> 10		
Thereby certify that the rules and r	egulations of the Oil Conservation	APPROVED		,042	19
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		·BY	Original S	Signed By	
		Leslie A. Clements			
		TITLE	·		
	$\gamma$	This form is t	o to filed in a	compliance with MUL	E 1104.
- Augusta to	11 Alla Lana mart	())» #CCOTUB	while for a newly drill nied by a tabulation of	of five destarios	
(Signo		teats taken on the	well in accur	Gance with MULK II	••
Engineering (Tit		All sections of able on new and s	f this form mu completed we	at he filled out complolle.	etery for errow
9-30-82		0.01000 1 11	111 and VI for chu	ngue of owner	
9-30-02 (De	(*)	well name or numbe	er, or trensport	er, or other such chan the filed for each p	an of condition