110 T 3 116	HALLIBURT				v	32-18-27	
1342-A (IV), I/IL 2017 1- 12) 2017 1- 12)	I C · · · · · · · · · · · · · · · · · ·	HALLIBURTON MIDLAND OBBS, NEW M	n services Division				
		ATORY W				No	
ToTexas Oil & Gas Co	omrany R	ECE	IVE	D	Date	1-13-79	
900 Wilco Building JAN 1						t is the property of Halliburton Company and neither part thereof nor a copy thereof is to be published	
Midland, Texas 79701			ARTESIA, OFFICE		ory manageme regular busines	securing the express written approval nt; it may however, be used in the s operations by any person or concern receiving such report from Halliburton	
Submitted by					Date Rec.	1-11-79	
Well No Coquina Fed.	#1 Depth	<u> </u>			_ Formation	Morrow	
CountyEddy	Field	W.C.		<u>-</u>	_Source	DST #1	
	Sampler	·	Tool	Top		Top of Recovery	
Resistivity	0.094 @ 74 ⁰ F.		0.0	74 @ 74 ⁰	F	0.074 @ 74 ⁰ F.	
Specific Gravity		<u> </u>		_			
рН							
Calcium (Ca)					-- -	*MPL	
Magnesium (Mg)							
Chlorides (CI)	60,000		7;	2,500		72,500	
Sulfates (SO ₄)					<u>_</u>		
Bicarbonates (HCO ₃)				<u>_</u>			
Soluble Iron (Fe)					,		
Pit Sample	- Res. @ 74 ⁰ F	0.072	Chlo	orides,	mrl - 72,	, 500	
Remarks:						*Milligrams per liter	
-	R	Respectfully	submitte	d,			
Analyst: Brewer				н	ALLIBURTO	N COMPANY	
cC:			By	W.	Å.	Brewer	
		NO			СНІ	EMIST	

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1300	LAD	ORATORY W			No. <u>W79-025</u>	
To Texas Oil & Gas Co			· · · · · · · · · · · · · · · · · · ·	Date	1-13-79	
900 Wilco Building	7	JAN 17	1979		ty of Halliburton Company and neither nor a copy thereof is to be published	
Midland, Texas 797	701			of laboratory managem course of regular busine	out first securing the express written approval anagement; it may however, be used in the business operations by any person or concern hereof receiving such report from Halliburton	
Submitted by	<u></u>			Date Rec	1-11-79	
Well No. Coquina Fed. 4	<u>#1</u> Depth	9575'		Formatio	n Morrow	
CountyEddy	Field_	W.C.		Source	DST #2	
	Tool Tor		Top (of Recovery	Circ. Sub.	
Resistivity	0.074 @ 74	P F	0.0)74 @ 74°F.	0.074 @ 74 ⁰ F.	
Specific Gravity	<u></u>		··· -=			
рН	<u> </u>	, <u> </u>				
Calcium (Ca)					*MPI	
Magnesium (Mg)	<u></u>					
Chlorides (Cl)	<u>72,5</u> 00	····	72,	500	72,500	
Sulfates (SO4)						
Bicarbonates (HCO ₃)						
Soluble Iron (Fe)						
Fit Samrle -	<u>Res.</u> @ 74 ⁰ F	. 0.072	Chlor	ides, mrl - 72,5	00	
Remarks:					*Milligrams per liter	
		Respectfully	/ submitt	ed,		
Analyst: <u>Brewer</u> cc:			Bv	HALLIBURTC	DN COMPANY Brewe	
		NO	TICE	СН	EMIST	

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