

SUBMIT IN 1 ~~XXXX~~
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-015-22742

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

TEXAS OIL & GAS CORP. ✓

3. ADDRESS OF OPERATOR

900 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2330' FWL, 710' FNL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

Approximately 12 miles southeast of Artesia

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 310' to drlg. unit* (Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

None

16. NO. OF ACRES IN LEASE

640.320

19. PROPOSED DEPTH

9700'

17. NO. OF ACRES ASSIGNED TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3319.5 GR

22. APPROX. DATE WORK WILL START*

Nov. 15, 1978

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#, H-40, STC	350'	(See Reverse)
12 1/4"	8 5/8"	24#, K-55, STC	2100'	" "
7 7/8"	4 1/2"	11.6#, N-80, LTC	9700'	" "

BOP PROGRAM: See Exhibit "D"

MUD PROGRAM:

	WT (PPG)	VIS
0-350' : FW-Spud Mud	8.4 - 9.0	As req.
350-2100' : Fresh water	8.4 - 9.0	28 - 30
2100-7000' : Fresh water	8.4 - 9.0	28 - 30
7000-8200' : Brackish water	9.0 - 9.3	29 - 31
8200-9700' : Brackish water w/Drispac for WL control & viscosity	9.2 - 9.6	30 - 36

Gas under Coquina acreage is dedicated. Remainder is not dedicated.

* Unorthodox location hearing (Case # 6320 held 10-11-78).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE District Drlg. Engineer

DATE October 23, 1978

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

11-16-78

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE : 1963-O-711-396
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4 1/2" CASING : *750 sxs 50/50 Poz-Class "H"
w/.2% HR-12.
*Volume to be adjusted according
to caliper.
will circulate.
Class "C" w/2% CAC12. Cement
4% gel followed by 200 sxs.
8 5/8" CASING : 900 sxs 50/50 Poz-Class "C"
Cement will circulate.
13 3/8" CASING: 400 sxs Class "C" w/2% CAC12.

QUANTITY OF CEMENT