

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-19840

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Coquina Fed. Com.

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Undesignated (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 32, T18S, R27E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Texas Oil & Gas Corp. ✓

3. ADDRESS OF OPERATOR

900 Wilco Building

4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements.
See also space 17 below.)
At surface

2330' FWL, 710' FNL

14. PERMIT NO.

Case No. 6320

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3320.6 GR

O. C. C.

ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/1/78 Spud 17-1/2" hole @ 10 AM w/FW spud mud.

12/2/78 Fin. 17-1/2" hole to 328'. Rn 10 jts (328') 13-3/8" 48#, H-40, ST&C csg. set at 328'. Cmt'd w/300 sxs Cl "C" w/4% gel, 2% CaCl followed by 200 sxs Cl "C", 2% CaCl. Cmt circ to surf. WOC 15-1/2'. NU & tested BOP.

12/3/78 Drilled out with 12-1/4" bit using FW.

12/5/78 Fin 12-1/4" hole to 2100' with FW. Ran 52 jts (2100') 8-5/8" 24#, K-55, ST&C CSA 2100'. Cmt w/725 sxs of Halib. LW w/5#/sx gilsonite, 1/4#/sx flocele, 6#/sx salt followed by 200 sxs Cl "C" w/3#/sx salt. Cmt circ'd to surf and then fell back down approximately 25'. Fill back side to surf w/redi-mix. WOC 23-1/2'. NU & tested BOP.

12/7/78 Drilled out w/7-7/8" bit using FW.

12/23/78 Depth-6800'. Added BW to system to bring wt. up to 9.1 ppg & continued drilling.

12/28/78 Depth-7450'. Began mudding up w/Drispac KCL mud & continued drilling.

1/6/79 Depth-9506'. Took DST #1 Morrow (9384-9506') 30" PF, TO w/wk blo, steady throughout 30" period, 90" ISI 60" FF, TO w/wk blow incr to steady strg blo-no GTS.

120" FSI. IHP 4697, 30" PF Init - 602 Final-1032, 90" ISI 2461, 60" FFI 860, Final 1203, 120" FSI 2099#, FHP 4697#. SC-100#, 1900 cc DM. Rec 480' DM. BHT 158°.

1/7/79 Resume drilling w/drispac KCL mud 9.2 ppg.

1/10/79 Depth-9575'. Taking DST #2 Morrow (9384-9575'). IHP-4787, BHT-158°. 30" PF 231-254, wk to fair blo, 60" ISIP 737, 60" FF 254-277, wk to fair blow 2# on hose. 240" FSIP 1767, still bldg. Rec 310' DM, No GTS. Resume drilling.

- CONTINUED ON PAGE TWO -

18. I hereby certify that the foregoing is true and correct

SIGNED

S. P. Baker

(This space for Federal or State office use)

TITLE District Drilling Engineer

DATE February 2, 1979

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACTING DISTRICT ENGINEER

DATE

FEB 5 - 1979