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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

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SEP 10 1979

I. Operator  
Texas Oil & Gas Corp. /

Address  
900 Wilco Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Coquina Federal Com.	Well No. 1	Pool Name, Including Formation Undesignated (Morrow) E. La. C.	Kind of Lease State, Federal or Fee Federal
Location Unit Letter C 710 Feet From The North Line and 2330 Feet From The West			
Line of Section 32 Township 18S Range 27E, NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	P. O. Box 1384, Jal, New Mexico 88252	
If well produces oil or liquids, give location of tanks.	Unit C Sec. 32 Twp. 18S Rge. 27E	Is gas actually connected? Yes When 9/4/79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-1-78	Date Compl. Ready to Prod. 1-29-79	Total Depth 9680'	P.B.T.D. 9606'					
Pool East of the main Undesignated	Name of Producing Formation Morrow	Top Oil/Gas Pay 9453 9382'	Tubing Depth 9359'					
Perforations 9453-9526'	Depth Casing Shoe 9680 328 (Surface)							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	328'	300
12-1/4"	8-5/8"	2100'	725
7-7/8"	4-1/2"	9680'	150
	3 3/4"	359'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks ---	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 600	Length of Test 24'	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 80#	Casing Pressure Packer	Choke Size 1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature) Randol Rodgers

Production Engineer

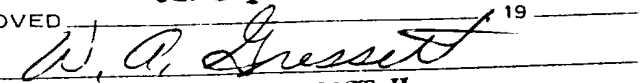
(Title)

September 7, 1979

(Date)

OIL CONSERVATION COMMISSION

SEP 11 1979

APPROVED  
BY   
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple.

OIL CONSERVATION DIVISION  
P. O. DRAWER DD  
ARTESIA, NM 88210

RECEIVED

NOTICE OF GAS CONNECTION

DATE Sept. 6, 1979

SEP 10 1979

O. G. C.  
ARTESIA, OFFICE

This is to notify the Oil Conservation Division that connection for the purchase  
of gas from the Texas Oil & Gas ~~Company~~ Inc.

<u>Coquina Fed. Com. #1</u>	,	<u>Eddy</u>	,	<u>C</u>	<u>32-18-27</u>
<u>LEASE &amp; WELL</u>		<u>COUNTY</u>		<u>UNIT</u>	<u>S-T-R</u>
<u>East Lake Morrow</u>		<u>El Paso Natural Gas Co.</u>			
<u>POOL</u>		<u>NAME OF PURCHASER</u>			

<u>was made on</u>	<u>Sept. 4, 1979</u>	,	<u>27666</u>	,	<u>01</u>
	<u>DATE</u>		<u>SITE CODE</u>		<u>SITE WELL NUMBER</u>

El Paso Natural Gas Co.  
PURCHASER

Travis R. Elliott  
REPRESENTATIVE

Gas Production Status Analyst  
TITLE

TRE:b1

cc: Operator

Oil Conservation Division - Santa Fe, NM

H. P. Logan

M. E. McEuen

Proration

Measurement - Jal

R. L. Tabb

Earl Smith

File