

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☒

2. NAME OF OPERATOR

TXO Production Corp.

3. ADDRESS OF OPERATOR

900 Wilco Bldg.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2330' FWL 710' FNL

AT TOP PROD. INTERVAL: 9346

AT TOTAL DEPTH: 9680'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
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☐
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☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DEC 8 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PBTD 9606' Morrow perms 9453-9526'. Annulus would not pressure up. POH w/203 jts. 2 3/8" tbg. Inst BOP. Inst new seal in wellhead. Squeezed perms w/150 sx Class H cmt and 8/10% Halad-9. Hole in csg. Dumped 46 sx cmt. GIH w/pkr. Isolate holes in 4 1/2" csg. 3466-3650'. Set retainer and squeeze w/300 sx Class CW/2% Ca Cl. Reverse out 20 bbl. Drill out cmt to 9607'. Perf 9590-9607 w/1 SPF w/1 9/16" tbg gun. Swb. No fluid entry. Re-perf. Swb. Rec BW and strong gas blo. Acidize w/1000 gas 7 1/2% HCl, all additives. Max Press 1900#. Swb back ld +17 BW. Est 50 MCFPD. Well will not flo. Re-acidize w/2500 gal 7 1/2% HCl. Rec ld + 102 BW. Strong blo gas. Well will not flo. 1400' fluid entry/h. SI for PBU. SITP 1500#. Well will not unld. SI for eval.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Deen Wood TITLE Production Engineer DATE Nov 30, 1982

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY (Sig) PETER W. CHESTER TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 14 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

C/S F

RECEIVED

JAN 17 1983

O.C.D.

10. FIELD OR WILDCAT NAME ARTESIA OFFICE Undesignated (Morrow)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 32, T185, R27E

12. COUNTY OR PARISH Eddy 13. STATE New Mexico

14. API NO. Case No. 6320

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3320.6 GR

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.