

c/sf

RECEIVED BY
OCT 30 1985
Form 9-331
Dec. 1973
O. C. D.
ARTESIA, OFFICE

NM OIL CONS. COMMISSION
Drawer B
Artesia, NM 88201

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
TXO Production Corp.

3. ADDRESS OF OPERATOR
900 Wilco Bldg. Midland, Tx 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2330' FWL 710' FNL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☐		☐
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☒		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☒		☒
(other)			

5. LEASE
NM-19840

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Coquina Fed Com

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
East Lake (Morrow)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 32 T185 R27E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3320.6 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set 4 1/2" CIBP @9400	TIH w/free pt tool & cut csg (TOC @ 3000')
TIH w/tbg & dump 20 sx or CIBP	TIH w/tbg & set 75 sx in 4 1/2" stub
Set 50 sx plug @ 9100' TOH	& 50' into 12 1/4" oh & tag TOC
TIH w/csg gun & perf 4 spf 8400-05	set 75 sx @ 2100 in 8 5/8" (50' into 8 5/8")
Est pump-in rate. Set cmt rtnr @ 8375	Set 20 sx @ surface
squeeze w/60 sx, sting out & dump 20 sx	
TIH w/csg gun & perf 4 spf 7100-05	
Est pump-in rate. Set rtnr @ 7075	
squeeze w/60 sx, sting out & dump 20 sx	
on rtnr TOH	
TIH w/ csg gun & perf 4 spf 5100-05	
Est pump-in rate. Set rtnr @ 5075	
squeeze perfs w/60 sx, sting out & dump 20 sx	
Subsurface Safety Valve: Manu. and Type	NA Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Hodge TITLE Prod Engineer DATE September 6, 1985

(This space is for Federal or State office use)

APPROVED BY Mark Hodge TITLE Prod Engineer DATE 10-29-85
CONDITIONS OF APPROVAL, IF ANY:

Post #D-2
11-8-85
P4A

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.