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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION REPORT AND LOG

JAN 25 1979

Form C-105
Revised 3-6-8

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Date

8. Farm or Lease Name
O'Neil "JL"

9. Well No.
1

10. Field and Pool, or Wildcat
Atoka Yeso

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ ARTESIA, OFFICE DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PRESVR. ☐ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation ✓

3. Address of Operator
207 South Fourth Street - Artesia, NM 88210

4. Location of Well

UNIT LETTER G LOCATED 2310 FEET FROM THE North LINE AND 1650 FEET FROM

THE East LINE OF SEC. 33 TWP. 18S RGE. 26E NMPM

15. Date Spudded 11-30-78 16. Date T.D. Reached 12-10-78 17. Date Compl. (Ready to Prod.) 1-19-79 18. Elevations (b.F., RKB, RT, GR, etc.) 3374' GR; 3383' KB 19. Elev. Casinghead

20. Total Depth 3150' 21. Plug Back T.D. 3039' 22. If Multiple Compl., How Many → 23. Intervals Drilled By Rotary Tools Cable Tools 0-3150

24. Producing Interval(s), of this completion - Top, Bottom, Name
2741-2868' Yeso

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
Sidewall Neutron & Dual Laterolog

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-1/4"	20#	1116'	9-1/2"	400 sacks	
5 1/2 & 4 1/2"	14# & 9.5#	3040'	6-1/4"	275 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2725'	

31. Perforation Record (Interval, size and number)
2741-2868' w/26 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
2741-2868'
AMOUNT AND KIND MATERIAL USED
Treated w/4000g 15% req acid & sand frac'd w/60000 gals treated water, 95000# sand, 85000# 20-40 sand & 10000# 100 mesh

33. PRODUCTION w/ball sealers.

Date First Production 1-19-79 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test <u>1-24-79</u>	Hours Tested <u>24</u>	Choke Size <u>2"</u>	Prod'n. For Test Period <u>→</u>	Oil - Bbl. <u>27</u>	Gas - MCF <u>28</u>	Water - Bbl. <u>118</u>	Gas-Oil Ratio <u>1037/1</u>
Flow Tubing Press. <u>30</u>	Casing Pressure <u>30</u>	Calculated 24-Hour Rate <u>→</u>	Oil - Bbl. <u>27</u>	Gas - MCF <u>28</u>	Water - Bbl. <u>118</u>	Oil Gravity - API (Corr.) <u>37.6</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By Johnny Morgan

35. List of Attachments
Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geological Secretary DATE 12-20-78