## At nticRichfieldCompany



11/21/78

Re: Empire Abo Unit "I" #251

Mr. Gressett -

Application has been sent to Santa Fe to include this well in the Phase V wells.

LaRoy Knott

2B-621 2/69

NO. OF COPIES RECEIVED		6	- · ·					30-0	5-22750
DISTRIBUTION			NEW MEXICO	OIL CONS	ERVATION CO	OMMISSIO			
SANTA FE	171				R	EUC			
FILE	$\overline{1}$	1/						_	Type of Lease
U.S.G.S.	12	<b>K</b>				NOV 2	2 2 1978	STATE	
LAND OFFICE	1							J. State On	& Gas Lease No.
OPERATOR	17					-	- <b>-</b>	B	-11594-3
······································								MM	
APPLICA	TION	FOR PE	RMIT TO DRILL	, DEEPEN	, OR PLUG E	BACK			
1a. Type of Work								7. Unit Agre	<sup>ement Name</sup> Abo Pressure
DRILL	<b>⊡</b> ⊽1		DEEPE			PLUG		Mainten	ance Project
b. Type of Well	L <u>-1</u>		DELLE					8. Farm or L	ease Name
OIL X GAS WELL WELL		отне	R		SINGLE X	MUL	ZONE		Abo Unit "I"
2. Name of Operator		<u> </u>	$\checkmark$					9. Well No.	
Atlantic Richfi	le1d	Company	y					251	
3. Address of Operator								10. Field an	d Pool, or Wildcat
P. O. Box 1710	Ho	bbs, Ne	Wexico 882	40			×	Empire	Аbo
			LOCATED		FEFT FROM THE	Nort	h LINE		
UNITL	ETTEN								
AND 150 FEET F	ROM T	HE Wes	t LINE OF SEC	. 5	TWP. 185	RGE. 28	Е кмрм		
innnnnn in the second se	111	<u>IIIII</u>	MIMM	IIIIII	<u>IIIIIII</u>	IIII	IIIIII	12. County	
	////			///////				Edd	<u>y ((((((()))))</u>
	d t t b	tttttt	illittille	<u>MMM</u>	<u>IIIIIII</u>	IIII	<u>IIIIII</u>	<u>IIIII</u>	
	$\prime\prime\prime\prime$	//////		///////			HHHH	IIIIIII	
**********	HH	HHHH	*****	tttttt	19. Proposed D	epth	19A. Formation	n	20. Rotary or C.T.
///////////////////////////////////////			///////////////////////////////////////	6250'. Abo Re		Abo Ree	ef	Rotary	
21. Elevations (Show whethe	TUF, h	T, etc.	21A. Kind & Status	Plug. Bond	21B. Drilling C				. Date Work will start
3673.8'	3673.8' GR GCA #8 Hondo Drlg. Co.				•	12/1/78			
23.			L						
			PROPOSE	ED CASING A	ND CEMENT PR	UGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8" OD	24# K-55	550'	300	Circ
7-7/8"	5-1/2" OD	15.5# K-55	6250'	1275	

Propose to drill an infill development well within the Empire Abo Unit area to more economically recover additional oil reserves and conserve reservoir pressure in accordance w/Unit OCC Rules & Regulations.

Blow out Preventer Program attached.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 2-28-79

NSL 998 12-11-78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed the from the sol	TuleDistDrlgSupt	Date <u>11/20/78</u>
(This space for State Use)		
APPROVED BY W.a. Aresset	TITLE SUPERVISOR, DISTRICT II	DATE NOV 2 8 1978
conditions of approval, if any: Subject to Santa Fe appre	mal of the NSL	

## MEXICO OIL CONSERVATION COMMISE ¥ WELL LOCATION AND ACREAGE DEDICATION PLAT

		WELL LOCATION	AND ACREAGE DEDIC	ATION PLAT	Form C-102 Supersedes C-128 Effective 1-1-65
		All distances must	be from the outer boundaries of	the Section	
A perotor	0.1.0		Lease		Well to
Atlantic Rich	tield Co. Section		Empire Abo Unit	1	251
D Actual Footage Locat	5	Tewnship 18-5	Pange 28-E	County Eddy	
660	feet from the	lorth line a	nd 150 tee	t from the West	line
Ground Level Elev. 3673.8	Producing Fo		Poci		Dedicated Acreage:
	<u>Abo Ree</u>		Empire Abo well by colored pencil o	<u> </u>	40 A (H)
3. If more than dated by cor X Yes If answer is this form if n No allowable	one lease of d nmunitization, u No If an "no," list the necessary.) will be assigned	ifferent ownership initization. force-po nswer is "yes," type owners and tract de d to the well until	e of consolidationII scriptions which have ac all interests have been c	have the interests of a nitization tually been consolidate	ed. (Use reverse side of
forced-poolin sion.	g, or otherwise)	or until a non-stand	ard unit, eliminating suc	h interests, has been a	pproved by the Commis-
132 6 93 	+ +- +- +- +	-		tained herei	tify that the information con- is true and complete to the nowledge and belief
177777	/ /			Company	Luft rlg. Supt. c Richfield Co. 8
				shown on this notes of actu under my sup	tify that the well location plat was plotted from field al surveys made by me or ervision, and that the same correct to the best of my d belief.
	676			and/or Land Sur	1. Ubst
330 660 '90	1320 1680 1980	2310 2640 200	0 1500 1000 800		Ionald J. Eidson 3239



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease Name Empire Abo Unit "I"

Well No. 251

Location 660' FNL & 150' FWL Sec 5-18S-28E

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.