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LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRODUCTION OFFICE		
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

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MAR 5 1979

O. C. C.
ARTESIA, OFFICE

Harvey E. Yates Company

Address

P. O. Box 1933, Roswell, N. M. 88201

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Depco Federal Well No. 1 Pool Name, including Formation Travis Yates Gas Kind of Lease State, Federal or Free Federal Lease No. NM19671

Location

Unit Letter D : 330 Feet From The North Line and 660 Feet From The West

Line of Section 19 Township 18S Range 29E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)

Navajo Crude Oil Purchasing Company

N. Freeman Avenue, Artesia, N. M. 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒

Address (Give address to which approved copy of this form is to be sent)

El Paso Natural Gas Company

1800 Wilco Bldg., Midland, Texas 79701

If well produces oil or liquids,
give location of tanks.

Unit Sec. Twp. Rge.
D 19 18S 29E

Is gas actually connected?

yes

When

7-30-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Res.	Perf. H.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
11-28-78	12-12-78		1274' KB			1269' KB		
Revisions (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
3538' GR	Yates "A" Sand		971'			908' KB		
Perforations						Depth Casing Shoe		
971' to 981' KB - Total 6 - 1/2" dia holes						1274' KB		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	323' KB	300 Sx C1 C, 2% CaCl
7 7/8"	4 1/2"	1274' KB	300 Sx C1 C
	2 3/8"	906' KB	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
145	45 Min.	0	-
Testing Method (spot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Flow Prover	293 psig	288 psig	2" X 1/4" Orifice

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given
here is true and complete to the best of my knowledge and belief.

Paul J. Lander
(Signature)

Engineer

(Title)

January 2, 1979

(Date)

OIL CONSERVATION COMMISSION

SEP 20 1979

APPROVED

BY

W. A. Lussert
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the monthly tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable or non-allowable recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.