

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gates Petr. Corp.</u>		Lease <u>Waldrip JY</u>		Well # <u>1</u>	
Location of Well	Unit <u>23105</u> <u>330 W</u>	Section <u>34</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>Lafue + murray</u>		Type of Equipment <u>Rotary to start 12-7-78</u>		

Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
* <u>9 1/2"</u>	<u>7"</u>	<u>20</u>		<u>1120</u>	<u>550 cins.</u>
<u>6 1/4"</u>	<u>5 1/2 + 4 1/2"</u>	<u>14 + 9 1/2</u>		<u>3300</u>	<u>175 cins.</u>

Casing Data:

Surface joints of 7 inch 23 # Grade J-40

yes

(Approved) (Rejected)

Inspected by BW Weaver date 12-12-78

Cementing Program

Size of hole 9 1/2 Size of Casing 7 Sacks cement required

Type of Shoe used Guide Float collar used Insert Btm 3 jts welded yes

TD of hole 1135 Set 1135 Feet of 7 Inch 23 # Grade J-40

New ~~used~~ csg. @ 1135 with 150 2% sacks neat cement around shoe

+ 250 sax 50-50 Pos additives 3% CC

Plug down @ 3:00 (~~PM~~) (PM) Date 12-13-78

Cement circulated NO No. of Sacks

Cemented by Dowell Witnessed by BW Weaver

Temp. Survey ran @ 9:00 (AM) (PM) Date 12/13/78 top cement @ 350

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Run temperature survey Tagged TOC w/1" e 180' - Pumped 100sx

Class 'C' w/4% CC. Tagged TOC e 80' Pumped 100 sx

Class C w/4% CC Circ 20 sx to the pit