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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JAN 30 1979

O.C.C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Waldrip "JY"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Atoka Yeso	
11. County	
Eddy	

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PRESVR. ☐ OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 South Fourth Street

4. Location of Well

UNIT LETTER L LOCATED 2310 FEET FROM THE South LINE AND 330 FEET FROM

THE West LINE OF SEC. 34 TWP. 18S RGE. 26E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-10-78	12-22-78	1-26-79	3358' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Was Directional Survey Made
3150'	3113'		Rotary Tools 0-3150	NO
24. Producing Interval(s), of this completion - Top, Bottom, Name				27. Was Well Cored
2835-3089' Yeso				NO
26. Type Electric and Other Logs Run				
Sidewall Neutron and Dual Laterolog				

28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
7"	23#	1133'	9-1/2"	600 sacks
4 1/2 & 5 1/2"	10.5 & 14#	3113'	6-1/4"	275 sacks

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2" EUE	2815'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2835-3089'	Treated w/91000 gallons treated water, 95000# sand
		75000# 20-40 sand, & 20000 100 mesh w/ball sealers.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-26-79		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-29-79	24	2"		28	34	182	1214/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
28	28		28	34	182	36.0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						J. M. Morgan	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Christine Imeson TITLE Geol. Secty. DATE 1-29-79