

DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	/
PILOTAGE OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-101
Superseding Old C-101 and C-1
Effective 1-1-65

JAN 30 1979

Operator Yates Petroleum Corporation ✓		ARTESIA, OFFICE	
Address 207 South Fourth Street - Artesia, NM 88210			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change In Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
Recompletion ☐			
Change In Ownership ☐			

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Waldrip "JY"	Well No. 1	Pool Name, Including Formation Atoka Yeso	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter L ; 2310 Feet From The South Line and 330 Feet From The West Line of Section 34 Township 18S Range 26E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave-Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Yates Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 207 South 4th Street - Artesia, NM 88210					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 34	Twp. 18S	Rge. 26E	Is gas actually connected? Yes	When 1-26-79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 12-10-78	Date Compl. Ready to Prod. 1-26-79		Total Depth 3150'			P.B.T.D. 3113'		
Elevations (DF, RKB, RT, GR, etc.) 3358' GR	Name of Producing Formation Yeso		Top Oil/Gas Pay 2835			Tubing Depth 2815'		
Perforations 2835-3089'						Depth Casing Shoe 3113'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9-1/2"	7"	1133'	600 sacks
6-1/4"	4 1/2" & 5 1/2"	3113'	275 sacks
	2" EUE	2815'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

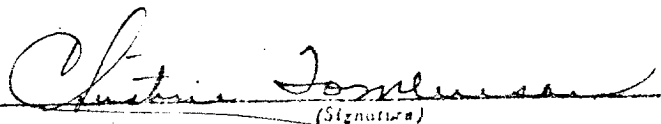
Date First New Oil Run To Tanks 1-26-79	Date of Test 1-29-79	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure 28	Casing Pressure 28	Choke Size 2"
Actual Prod. During Test 210	Oil-Bbls. 28	Water-Bbls. 182	Gas-MCF 34

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Christine Tomlinson-Geol. Secty.

(Title)

1-29-79

(Date)

OIL CONSERVATION COMMISSION

JAN 31 1979

APPROVED _____, 19

BY W. P. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells now and to be completed wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.