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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 26 1979

O. G. C.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Ralph Nix ✓		8. Farm or Lease Name Merri	
3. Address of Operator Box 617, Artesia, New Mexico 88210		9. Well No. #1	
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM East THE East LINE, SECTION 34 TOWNSHIP 18 S RANGE 26E NMPM.		10. Field and Pool, or Wildcat Dayton Abo	
15. Elevation (Show whether DF, RT, GR, etc.) 3346' GL		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up Well Service Unit. Ran perforating gun and perforated 2 shots per foot at the following intervals: 5657, 5651, 5647, 5643, total 8 shots. Ran HOWCO RTTS Packer on 2½" tubing to 5655'. Treated perms with 1000 gals of CaCl water plus 2000 gals. acid, used 8 ball sealers. Swabbed well down. Recovered acid water, very slight show of oil. Overnight shut-in, 2000' of fluid in hole, acid water, slight show of oil on top of run. R.U. Dresser/Atlas to run wireline bridge-plug. Plug set at 5560'. Perforated with casing gun, 1 shot at each interval 3794', 3798', 3822', 3827', 3843'. Total of 5 - 3/8" shots Ran pkr. to 3856'. Treated perms with 1000 gals N.E. acid and 12 RCN Ball Sealers. Swabbed well down. Recovered acid water, strong show of oil and gas. Shut in. Spotted test tank. Unseated packer, pulled packer. Ran tbq, pump & rods. Started well pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Paul White</u>	TITLE <u>Engineer</u>	DATE <u>7/25/79</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JUL 31 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		