

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

NOV 19 1979

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Ralph Nix	8. Farm or Lease Name MERRI
3. Address of Operator P.O. Box 617, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 South 1980 EAST 34 18-S 26-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat UND Dayton Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3346 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
		OTHER <u>Perforating & Treatment</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up well service unit, pulled rod & pump. Rigged up Dresser Atlas to run wire line bridge-plug. Plug set at 3790' tested plug to 3000 psi. Ran in hole with casing gun and perforated one shot at 3769', 3776, 3780, 3785'. Ran packer to 3720': Treated with 2000 gallons SGA acid and Ball Sealers. Swabbed well down. Recovered acid water, slight show of oil & gas. Unseated packer, pulled packer, ran tubing and rods. Started well pumping. Rigged up well service unit, pulled rods & tubing. Stimulated with 309 bbls. fluid, 20 ton CO2 and 12,000# sand. Swabbed well down, unseated packer, pulled packer. Ran tubing, pump & rods. Started well pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William J. Ma TITLE Operations Manager DATE 11/15/79

APPROVED BY W. A. Grissett TITLE SUPERVISOR, DISTRICT II DATE NOV 20 1979

CONDITIONS OF APPROVAL, IF ANY: