

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

GAS-OIL RATIO TESTS

Ralph Nix ✓		County		Pool		WILDCAT BONE SPRINGS		EDDY						
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.	
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.
MERRI	1	J	34	18S	26E	1/25/82	P	19	24	9	28	5	3.92	784-1
RECEIVED JAN 29 1982 O. C. D. ARTESIA, OFFICE														

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

"...the amount of oil produced on the official test.

No well will be assigned an allowable greater than the amount of oil produced during gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned maximum allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

0.80.

... .. of tubing pressure for any well producing through casing.

Report casing pressure in lieu of tubing pressure for any well producing methane.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 131 and appropriate pool rules.

(Signature)

(Time)

1/29/82