	Form C-102 Revised 5-10-81	
CTATE C' NEV MEXICU		
ENERGIAND MINERALS DEPARTMENT S NTA FE. NEW MEXICO 87501 APPLICATION FOR WELLHEAD	SA, Indicate Type of Lease	
PRICE CEILING CATEGORY DETERMINATION	S. Sigie Oli & Gas Leuse No.	
-FOR DIVISION USE ONLY:		
DATE COMPLETE APPLICATION FILED		
DATE DETERMINATION MADE JAN 21 1983	7. Unit Agreement Name	
DATE DETENTION CONTECTED? YES NO	7. Unit Agreement Name	
THE ANYA	8. Farm or Lease Name	
NAME(S) OF INTERVENOR(S), IF ANT: ARTESIA, OFFICE	Merri	
2. Name of Operator	9. Well No.	
Ralph Nix	10. Field and Pool, or Wildcat	
3. Address of Operator	Wildcat Bone Sp	
P.O. Box 617, Artesia, New Mexico 88210		
4. Location of Well UNIT LETTER LOCATED _ 1980 FEET FROM THE LINE	3 1	
AND 1980 PEET FROM THEEAST LINE OF SEC. 34 TWP. 18-S RCE. 26-E HUPL	Eddy	
1). Name and Address of Purchaser(s)		
Phillips Petroleum Company		
WELL CATEGORY INFORMATION	•	
Check appropriate box for category sought_and information submitted.		
1. Category(ies) Sought (By NGPA Section No.] 103	•	
2. All Applications must contain:	en e	
KX a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK		
KX b. C-105 WELL COMPLETION OR RECOMPLETION REPORT		
C. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111		
KX d. AFFIDAVITS OF MAILING OR DELIVERY		
7 3. In addition to the above, all applications must contain the items requir applicable rule of the Division's "Special Rules for Applications For We Price Ceiling Category Determinations" as follows:	ed by the 11head	
A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)		
All items required by Rule 14(1) and/or Rule 14(2)		
B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)		
All items required by Rule 15		
C. NEW ONSHORE PRODUCTION WELL	•	
All items required by Rule 16A or Rule 16B	· •	
D. DEEP, HIGH-COST NATURAL GAS, TIGHT FORMATION NATURAL GAS, AND PRODUC	TION ENHANCEMENT NATURAL GAS	
☐ All items required by Rule 17(1), Rule 17(2) or Rule 17(3), or R		
E. STRIPPER WELL NATURAL GAS		
All items required by Rule 18	011 1155 011 V	
I HEREBY CERTIFY THAT THE INFORMATION CONTAINED	ON USE ONLY	
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY Approved KNOWLEDGE AND BELIEF.		
Disapproved		
Bad ph Nix/ MAX OF APPLYCANT (Type or Print) The information contai	ned herein includes all	
of the information req	uired to be filed by the t B of Part 274 of the	
SIGNATURE OF APPLICANT FERC regulations.		
Title Owner	· ·	
Date January 14, 1983 EXAMINER		
•		

GTATE OF NEW MEXICO IGY AND MINERALS DEPARTMENT		TION DIVISION	Form C-104 Revised 10-1-78
СПЕТИЮЦТІОН Алита РТ V ГІАБ L	р. о. 803 Santa fe, New		RECEIVED
LAND DIPHLE	REQUEST FOR		DEC 1 6 1982
TRANSPORTER DAS V	AN AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS	O. C. D.
PROMATION OFFICE			ARTESIA, OFFICE
Ralph Nix V		· · · · · · · · · · · · · · · · · · ·	
P. O. Box 617 Freeson(s) for filing (Check proper box)	7 Artesia, New Mexi	<u>co 88210</u> Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gai		
Recompletion Change in Ownership	Casinghead Gas Conden	FI	ion of Casinghead Gas
f change of ownership give name ind address of previous owner			
DESCRIPTION OF WELL AND I	I.F.ASF. Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.
Leome Nome Merri	1 Atoka Yesc	State, Federa	ol or Fee Fee
Unit Letter_J ; 198	80 Feet From The South Line	e and 1980 Feet From	The <u>East</u>
Line of Section 34 Tow	mahip 185 Range 26	SE . NMPM, Eddy	County
DESIGNATION OF TRANSPORT Nome of Authorized Transporter of Cil	TER OF OIL AND NATURAL GA	S   Add:ess (Give address to which appro	oved copy of this form is to be sent)
Navajo Crude O	il Purchasing Co	P. O. Box 175 Address (Give address to which ppro	Artesia, NM 88210 wed copy of this (gim is to be sent)
Name of Authorized Transporter of Cas Phillips Petro	leum	4 Home Savings & Lo	Bartlesville OK
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Yes	74004 December 7, 1982
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Hesty, Diff. Rest.
Designate Type of Completio	on = (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Some ries of Drive Hard
Dete Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Ges Pay	Tubing Depth
Perforations			Depth Casing Shoe
- 	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours	land must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Mothod (Flow, pump, gas )	ijt, etc.)
Length of Text	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred, During Test	Oll-Bbls.	Water - Bbls.	Gas - MCF
		<u>l</u> .	
GAS WELL Actual Fred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Processe (Shut-in)	Casing Pressue (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	L CE	DIL CONSERVA	
APPROVED DEC 2 2 1982 19			
Division have been complete with and that the investment of belief. BYLeslie A. Clements		nents	
	TITLE Supervisor District II		
1. 1		11	compliance with NULE 1004. Swable for a newly drilled or despenses
woll, this form must be accompanied by a tabuter of the woll in accordance with KULE 111.		ordance with RULE 111.	
All sections of this form must be filled out comple		ourt be filled out completely for allow.	
Fill out only Sections I, II, III, and VI for change		II, III, and VI for changes or owner, orten or other such change of condition	
(D)	uie)	Laplace Former C.104 not	ert he filed for cech pool in multiply.