binit 5 Copies propriate District Office <u>STRICT 1</u> D. Box 1980, Hobbs, NM 88240	State of New Mexico Lgy, Minerals and Natural Resources Departme. OIL CONSERVATION DIVISION P.O. Box 2088			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page RECEIVED	
STRICT II D. Drawer DD, Anesia, NM 88210 STRICT III 00 Rio Brazos Rd., Azzec, NM 87410	Santa Fe, New Me REQUEST FOR ALLOWAB	xico 87504-2088 LE AND AUTHORIZAT	ION	мау 17 '90 С	
	TO TRANSPORT OIL	AND NATURAL GAS	Well API No.	ARTESIA, OFFICE	
O'Blue Corp.					
Leason(s) for Filing (Check proper box) lew Well Lecompletion Dange in Operator	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	Change of operator			
change of operator give name ad address of previous operator Rall	ph Nix Oil, Inc., P. O. B	<u>ox 440, Artesia, N</u>	ew Mexico 88	3210	
L DESCRIPTION OF WELL Lesse Name Merri <u>Rf R Y</u> /	1 Atoka Glor		Kind of Lesse State Abdicat arafee	Lease No. n/a	
Location	1980 • <del>1879</del>	South Line and 1980	Feet From The _	East Line	
Unit Letter	10 South - 26 Eas		v	County	
Section 34 Towns			J		
II. DESIGNATION OF TRA	NSPORTER OF OIL AND NATU	RAL GAS Address (Give address to which a	approved copy of this fo	orm is to be sent)	
Name of Authonized Transporter of Oil Navajo Refining Compa	V P. 0. Box 159, Artesia, New		tesia. New M approved copy of this fo	exico 88210 form is to be sent)	
Name of Authorized Transporter of Cas Phillips Petroleum Co	mpany	P. 0. Box 5050, B	<u>Bartlesville, Oklahoma 74004</u>		
If well produces oil or liquids, jve location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	When ? 12/7/82		
f this production is commingled with th	at from any other lease or pool, give comming				
V. COMPLETION DATA	······		Deepen   Plug Back	Same Res'v Diff Res'v	
Designate Type of Completic			l	<u></u>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Dep	bih	
Perforations			Depth Casi	ng Shoe	
	TUBING CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	- Deci	SACKS CEMENT	
				1-90	
			Ch	1 Op	
	THE POP ALL OWARLE				
V. TEST DATA AND REQU OIL WELL (Test must be of	EST FOR ALLOW ADLE ter recovery of total volume of load oil and mu	st be equal to or exceed top allowa	ble for this depth or be	for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Siz	e	
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF		
GAS WELL				Condensate	
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Choke Siz		
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			
I hereby certify that the rules and	FICATE OF COMPLIANCE regulations of the Oil Conservation and that the information given above		SERVATION JUN		
is true and complete to the best of	my knowledge and belief.	Date Approved		<u>1 1990</u>	
Charles h	1 May	By	RIGINAL SIGNE		
Signature Charles Ray	President	Title	NKE WILLIAMO UPERVISOR, DI		
Printed Name 5/16/90	915-685-7091 Telephone No.	-			
Date					

-----

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

With Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.