

NEW MEXICO OIL CONSERVATION COMMISSION  
DRAWER DD  
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petroleum Corp.</u>		Lease <u>Wright "JA"</u>		Well # <u>2</u>	
Location of Well	Unit <u>A</u> <u>990N</u> <u>330E</u>	Section <u>33</u>	Township <u>18</u>	Range <u>26</u>	County <u>Elky</u>
Drilling Contractor	<u>Lafue + Muncy</u>		Type of Equipment <u>Rotary to start 12-22-78</u>		
* witness APPROVED CASING PROGRAM					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>9 7/8"</u>	<u>7"</u>	<u>20</u>		<u>1120</u>	<u>550 circ.</u>
<u>6 1/4"</u>	<u>5 1/2" + 4 1/2"</u>	<u>14 + 9.5</u>		<u>3150</u>	<u>175 circ.</u>
Casing Data:					
Surface <u>27</u> joints of <u>7</u> inch <u>20</u> # Grade <u>K-55</u>					
<u>V</u> (Approved) (Rejected)					
Inspected by <u>mw</u> date <u>12/30/78</u>					
Cementing Program					
Size of hole <u>9 7/8</u> Size of Casing <u>7</u> Sacks cement required <u>400</u>					
Type of Shoe used <u>Guide</u> Float collar used <u>Insert</u> Btm 3 jts welded <u>Yes</u>					
TD of hole <u>1097</u> Set <u>1098</u> Feet of <u>7</u> Inch <u>20</u> # Grade <u>K-55</u>					
New-used csg. @ <u>1097</u> with <u>150</u> sacks neat cement around shoe <u>2%CC</u>					
+ <u>250</u> sax <u>50/50 Poz</u> additives <u>2%CC</u> - <u>1/4" Flocc</u> - <u>10# Per Sx Klolite</u>					
Plug down @ <u>1:30</u> (AM) (PM) Date <u>12/30/78</u>					
Cement circulated <u>Yes</u> No. of Sacks <u>100</u>					
Cemented by <u>Dowell</u> Witnessed by <u>MW</u>					
Temp. Survey ran @ (AM) (PM) Date top cement @					
Casing test @ (AM) (PM) Date					
Method Used Witnessed by					
Checked for shut off @ (AM) (PM) Date					
Method used Witnessed by					
Remarks: <u>Btm Drlg Break c 985</u> <u>1 Bsk + 1 Cent c 856'</u>					
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