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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 25 1979

**O. C. C.**

**ARTESIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation ✓		5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.		8. Farm or Lease Name Wright "JA"
15. Elevation (Show whether DF, RT, GR, etc.) 3375' GR		9. Well No. 1 2
		10. Field and Pool, or Wildcat Atoka Yeso
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 9-7/8" hole at 2:30 PM 12-28-78.

TD 1093' - Ran 27 joints of 7" 20# K-55 casing (1093') set at 1093'. Used 3 centralizers and 2-cement baskets. Cemented as follows: 250 sacks 50-50 Poz 10#/sx Kolite, 1/4#/sx celloflakes, 2% CaCl. Tailed in w/150 sx Class C 2% CaCl. PD 2:30 PM 12-30-78. Cement circulated 100 sacks to surface. WOC 18 hours NU and tested to 1000#. OK. Reduced hole to 6 1/4", drilled plug and tested to 600#. OK. Resumed drilling.

TD 3105' - Ran a tapered string of production casing as follows: Ran 53 joints of 4 1/2" 9.5# J-55 (2130') and 23 joints of 5 1/2" 14# K-55 (975') (Total 3105') of casing set at 3105'. Cemented w/275 sacks of Class C cement. Cement circulated. PD 5:00 PM 1-16-79. WOC and tested to 1000#. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christina Tomlinson TITLE Geol. Secty DATE 1-23-79

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE JAN 26 1979

CONDITIONS OF APPROVAL, IF ANY: