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Form C-105
Revised 11-1-68

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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APR 11 1979

10. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

D. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. PRESVR. ☐

OTHER

O.C.C.

ARTESIA, OFFICE

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 South Fourth Street - Artesia, NM 88210

4. Location of Well

UNIT LETTER A LOCATED 990 FEET FROM THE North LINE AND 330 FEET FROM

THE East LINE OF SEC. 33 TWP. 18S RGE. 26E

Eddy

15. Date Spudded 12-28-78 16. Date T.D. Reached 1-12-79 17. Date Compl. (Ready to Prod.) 3-31-79 18. Elevations (dF, RKB, RT, GR, etc.) 3375' GR 19. Elev. Casinghead

20. Total Depth 3105' 21. Plug Back T.D. ---- 22. If Multiple Compl., How Many ----- 23. Intervals Drilled By Rotary Tools 0-3105' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2722-2919' Yeso

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Sidewall Neutron Porosity log

27. Was Well Cased

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	1093'	9-7/8"	400 sacks	
4 1/2" & 5 1/2"	9.5 & 14#	3105'	6-1/4"	275 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2902'	

31. Perforation Record (Interval, size and number)

2722-2919' w/23 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2722-2919'	3000g 15% reg acid
	68500g gelled water &
	90000# sand, 70000# 20-40
	sand & 20000# 100 mesh

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)
3-31-79		Pumping					Producing
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-2-79	24	----	→	25.1	51.6	167	2056/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20#	20#	→	25.1	51.6	167	39.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Johnny Morgan

35. List of Attachments

Deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Christine Landon

TITLE

Geological Secretary

DATE

4-11-79