DISTRIBUTION SAHEA FE U.S.G.S.

(Date)

NEW MEXICO OIL, CONSERVATION COM-REQUEST FOR ALLOWABLE **UNV**

ON

Form C-104 Superaeder Old C-104 and C-11 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

TRANSPORTER GAS /			APR 1 1 1979	
OPERATOR /]		WI IV T T 121.2	
PRORATION OFFICE			Q. C. C.	
Yates Petroleum	Corporation /		ARTESIA, OFFICE	
Address	h Street - Artesia, N	M 88210		
Reason(s) for filing (Check proper box		Other (l'Icase explain,	,	
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas	s 🔲		
Change in Ownership	Casinghead Gas Conden	rsate		
f change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo		.	
Wright "JA"	2 Atoka Yeso	State, F	rederal or Fee Fee	
Location			Book	
Unit Letter A ;	990 Feet From The North Lin	e and 330 Feet	From The East	
Line of Section 33 To	ownship 18S Range	26E , NMPM,	Eddy County	
	men on our AND MATTIDAL CA	a c		
DESIGNATION OF TRANSPOR	RITER OF OIL AND NATURAL GA	Variess lothe angless to miles	approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas		No. Freeman Ave Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Cor Yates Petroleum Cor		207 S. 4th Str.	- Artesia, NM 88210	
If well produces oil or liquids,	Unit Sec. twp. 1:40:	Is gas actually connected?	When 3-31-79	
give location of tanks.	'A 33 18S 26E			
If this production is commingled w COMPLETION DATA	rith that from any other lease or pool,		The state of the s	
Designate Type of Complet	ion - (X) Gas Well	The state of the s		
	Date Compl. Ready to Pred.	X Total Depth	P.B.T.D.	
Date Spudded		3105'	gave done units 1980	
12-28-78	3-31-79 Name of Producing Formation	Top O!I/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Yeso	2722	2902	
3375 GR	Tesu		Depth Casing Shoe	
2722	2-2919'	n agururine preceso	3105'	
		D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	1093'	400 sacks	
9-7/8"	4½ & 5½"	3105'	275 sacks	
6-1/4"	2-7/8"	2902'		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be considered)	after recovery of total volums of le epth or be for full 24 hours)	oad oil and must be equal to or exceed top allow	
OIL WEIL	Date of Test	Preducing Method (Flow, pump,	gas life, etc.)	
Date First New Oil Run To Tanks	1	Pumping	· Uur Lo	
3-31-79	4-2-79 Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	20#	20#	10. 13.11	
Actual Prod. During Tool	Oil-Eble.	Water-Bbis.	Gas-MCF JA 4	
192.1	25.1	167	51.6	
		•		
GAS WELL	I and at Table	Bbla, Condensate/NMCF	Gravity of Condensate	
Actual Frod. Tool-MCF/D	Length of Test	Ballet Gelladija ava, paster		
Testing kinthed (pitos, back pr.)	Tubing Prossure (Shub-lu)	Casing Pressure (Shut-in)	Choke Size	
DEDWINDAME OF COUNTY	NC?	OIL CONS	ERVATION COMMISSION .	
hereby cortify that the rules and regulations of the Oil Conservation ammission have been complied with and that the information given		APR 1 2 1979		
		Wa Tresset		
ove is true and complete to	the best of my knowledge and belief.	TITLE SUPERVISOR		
, <u>,</u>	, j			
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly diffict or deepened well, this form must be accompensed by a tabellation of the deviation well, this form must be accompensed by a tabellation of the deviation.		
(lieture topilluser				
•	gnature)	Il touth taken on the wolf I	H Eccolonico min ha	
<u>Geological Se</u>	cretary	I will on nove and the onal	form must be filled out campletely for allowed willing.	
(Title)			Fill out only Eastlonn I, H, III, and VI for changes of averat, well name or number, or transporter, or other such change of condition.	
4-11-79	(Dute)	Well name or number, or ti	anaparter of other such cashing of common	