

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

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reverse side)25
FileForm approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☐ WELL ☐ GAS ☐ WELL ☐ DRY ☒ Other plugged
b. TYPE OF COMPLETION: NEW ☐ WELL ☐ WORK ☐ OVER ☐ DEEP- ☐ EN ☐ PLUG ☐ BACK ☐ DIFF. ☐ RESVR. ☐ Other RECEIVED

2. NAME OF OPERATOR

Hondo Drilling Company

JUN 12 1979

3. ADDRESS OF OPERATOR

P.O. Drawer 2516

O.C.C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal Office)

At surface 1980' FNL & 660' FSL Section 28-T18S-R29E Unit H

At top prod. interval reported below

At total depth 11,204' TD

14. PERMIT NO.

DATE ISSUED

12-29-78

12. COUNTY OR
PARISH
Eddy

13. STATE

N.M.

15. DATE SPURRED

1-23-79

16. DATE T.D. REACHED

3-1-79

17. DATE COMPL. (Ready to prod.)

R.A. 3-3-79

18. ELEVATIONS (DE, REF, RT, GP, ETC.) *

3513 KB

19. ELEV. CASINGHEAD

3498 GR

20. TOTAL DEPTH, MD & TVD

11,204'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY *

RECEIVED

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dresser Atlas - Densilog Neutron

U.S. GEOLOGICAL SURVEY

27. WAS WELL CORED

No

28. CASING RECORD (Report Artesia, New Mexico)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 # H-40	395'	17 1/2"	425 sx - circulated	none
8 5/8"	32 # K-55	3015'	11"	1600 sx - circulated	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) plugged

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Steve Ruppert

TITLE

Landman

DATE

6-6-79

*(See Instructions and Spaces for Additional Data on Reverse Side)

***** NOTE: The location has been graded and cleaned for inspection. *****