

UNITED STATES
DEPARTMENT OF THE INTERIOR
NM OIL CONS. COMMISSION
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

C/SF

5. LEASE DESIGNATION AND SERIAL NO.

NM-0924

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sivley Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

South Loco Hills

Queen Grayburg San Andres
11. SEC., T., R., E., OR BLK. AND
SURVEY OR AREA

Sec. 30, T-18S, R-29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Clarence Forister

3. ADDRESS OF OPERATOR

P. O. Box 161, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3498 GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Re-Entry(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. 10/10/84: Drilled cement plug from 2700' to 2820' - Cleaned out to 2993'
- 10/11/84: Ran Compensated Neutron Log from surface to 2995' with cement bond log. Set Halliburton 8-5/8" bridge plug on wire line at 2950'. Dumped 6' of cement on plug. Pressure tested casing to 1000#. Tested o.k.
- 10/12/84: Perforated Loco Hills Formation at 2298' to 2306' - 9 holes 2330' to 2334' - 5 holes - 2342' to 2346' - 5 holes. Acidized with 1500 gallons of 15% acid.
- 10/13/84: Fractured with 30000 gallons of 2% KCL gelled water with 25000# of 20/40 sand and 22500# of 12/20 sand.
- 10/15/84: Ran rods and tubing.
- 10/16/84: Set pumping unit - started to pumping.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operator

DATE 10/17/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

OCT 18 1984

*See Instructions on Reverse Side