

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

9/5

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	RECEIVED BY	
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESER. <input type="checkbox"/>
2. NAME OF OPERATOR		Clarence Forister ✓				
3. ADDRESS OF OPERATOR		P. O. Box 161, Artesia, NM 88210				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						
At surface 1980' FNL & 1980' FEL						
At top prod. interval reported below						
At total depth						
14. PERMIT NO.				DATE ISSUED		
15. DATE SPUDDED				16. DATE T.D. REACHED		
10-10-84				10-11-84		
17. DATE COMPL. (Ready to prod.)				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		
11-05-84				3498 GL		
19. ELEV. CASINGHEAD				3498'		
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY
2995'		2950'		-		3000'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE
Loco Hills 2298' - 2346'						No
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED
Compensated Neutron						No
28. CASING RECORD (Report all strings set in well)						
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"			392'		425 Sxs	None
8-5/8"		24#	3015'	12-1/4"	1600 Sxs Circulated	None
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	
					SIZE	DEPTH SET (MD)
					2 3/8	2450
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2298-2306 1/2" - 9 holes				DEPTH INTERVAL (MD)		
2330-2334 1/2" 5 holes				2298-2346		
2342-2346 1/2" 5 holes				AMOUNT AND KIND OF MATERIAL USED		
				2298-2346 1500 gal 15% acid		
				30,000 gals KCL gelled water with 47500# sand.		
83.* PRODUCTION						
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)
11-05-84		Pump 2" X 1-1/2" X 10' Rod Pump				Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.
11-12-84	24	-	→	8	625	5
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-	20	→	8	25	5	35
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY
Vented						Clarence Forister
35. LIST OF ATTACHMENTS						
2 copies of log						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED		TITLE			DATE	
Clarence Forister		Operator			11/12/84	

\*(See Instructions and Spaces for Additional Data on Reverse Side)