



Form C-104
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IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X							
Date Spudded 10/10/84	Date Compl. Ready to Prod. 11/5/84	Total Depth 2995'		P.B.T.D. 2950'					
Elevations (DF, RKB, RT, CR, etc.) 3498 GR	Name of Producing Formation Loco Hills	Top Oil/Gas Pay 2298'		Tubing Depth 2450'					
Perforations 2298-2306, 2330-2334', 2342'-2346'							Depth Casing Shoe 3015'		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
	13-3/8"		392'		425 Sxs - Circulated				
12-1/4"	8-5/8"		3015'		1600 " "				
	2 3/8		2450						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11/5/84		Date of Test 11/12/84	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure -	Casing Pressure 20#	Choke Size -	
Actual Prod. During Test 13bb1s	Oil - Bbls. 8	Water - Bbls. 5	Gas - MCF 25	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size