

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVED
OFFICE FOR THE
OF COPIES REQUIRED
(Other Instructions on reverse)
RECEIVED

MM Roswell District
Modified Form No.
NMY60-3160-4

c/SP

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back wells. Use "APPLICATION FOR PERMIT" for such proposals.)
JUL 31 10 36 AM '90

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12. COUNTY OR PARISH 13. STATE

1. OIL WELL GAS WELL OTHER
2. NAME OF OPERATOR: Hondo Drilling Co.
3. ADDRESS OF OPERATOR: P.O. Drawer 2516, Midland, TX 79702-2516
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1,980' FNL & 1980' FEL, Unit G
Sec. 30, T-18-S, R-29-E
14. PERMIT NO. 30-01522770
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 3,498'

CARLE AREA
30. Area Code & Phone No.
(915) 682-9401
RECEIVED
AUG 7 '90
Q.C.D.
ARTESIA OFFICE

NM 56426
Sivley Federal
#2
E. Palimillo, Bone Sp. Pool
Sec. 30, T-18-S, R-29-E
Eddy New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input checked="" type="checkbox"/>	FRACURE TREATMENT	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-9-90 Pulled 3/4 & 7/8" rods out of hole, pulled 2 3/8" tubing out of hole, run 2 3/8" tubing back in hole & set at 7,703'.

7-10-90 Sand Frac Bone Springs perfs - 7,726'-7,732', 7,742'-7,750', 7,758'-7,763' - Total of 40 holes, with 20,000 gal. Acid Gel & 10,000 gal. of CO2 carrying 45,000 lb of 20/40 Ottawa Sand. Treated down 5 1/2" annulus & 2 3/8" tubing at 20 B.P.M., average pressure 3,000 lb.

7-11 to 22-90 Flowing & swabbing Acid water - 40% oil & 60% water.

7-23-90 Rigged up pulling unit, pulled 2 3/8" tubing out of hole. Ran 2 3/8" tubing & Gas anchor in hole. Set at 7,715'.

7-24-90 Picked up 3/4" & 7/8" rods, total of 7,690'. Well pumping at 4:00 p.m.

7-25-90 Well pumping water & oil 4.3 bbl. per hr.

ACCEPTED FOR RECORD
AS
AUG 10 1990

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE July 30, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: