

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

RM Roswell District
Modified Form No.
NMO-3160-3

(See other In-
structions on
reverse side)

5. LAND DESIGNATION AND SERIAL NO.

NM 56426

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

AUG 1 10 55 AM '90

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sivley Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT ~~Pool~~
Palmillo, Bone Springs Pool

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 30, T-18-S, R-29-E

12. COUNTY OR
PARISH
Eddy

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. REPAIR ☒

Other ☐

Re-entry & Deepen

2. NAME OF OPERATOR

Hondo Drilling Co.

3. ADDRESS OF OPERATOR

P.O. Drawer 2516, Midland, TX 79702-2516

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1,980' FNL and 1,980' FEL, Unit G

At top prod. interval reported below

3rd Carbonate 7,711'

At total depth 7,980'

9a. API Well No.

30-01522770

14. PERMIT NO.

DATE ISSUED

1-26-90

15. DATE SPUNDED

Re-entry

16. DATE T.D. REACHED

3-13-90

17. DATE COMED (Ready to prod.)

7-11-90

18. ELEVATIONS (OF. HHR, RT, GR, ETC.)*

Gr. 3,498'

19. ELEV. Casinghead

3,500'

20. TOTAL DEPTH, MD & TVD

7,980'

21. PLUG BACK T.D., MD & TVD

7,900'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

Rotary

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION— TOP, BOTTOM, NAME (MD AND TVD)*

3rd Carbonate Bone Springs - Top 7,712' Bottom 7,768'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger Dual Laterolog -- Halliburton Cement Bond Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT CEMENTING RECORD	AMOUNT PULLED
13 3/8"	40 lb	392'	17 1/2"	425 sacks	
8 5/8"	28 lb	3,015'	11"	1,600 sacks circulated	
5 1/2"	17 lb	7,928'	7 7/8"	450 sacks	
2 3/8"	4.7	7,690'			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7,690'	Tubing Anchor @ 7,340'

31. PERFORATION RECORD (Interval, size and number)

7,726' - 7,732' -- 6' -- 12 holes
7,742' - 7,750' -- 8' -- 16 holes
7,757' - 7,763' -- 6' -- 12 holes
20' 40 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
7,726' - 7,763' Sand Frac Bone Springs Perfs.
with 20,000 gals Acid Gel & 10,000 gal. of CO₂
carrying 45,000 lb of 20/40 Ottawa Sand. Tested
down 5 1/2" casing & 2 3/8" tubing, average press.
3,000 lbs.

33.*

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-20-90		Pumping		2"x1½"x16'		Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-28-90	24		→	71.94	170	34	2,361
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Phillips 66 Natural Gas Company

TEST WITNESSED BY

Daryl Davis

35. LIST OF ATTACHMENTS

Schlumberger Dual Laterolog -- Halliburton Cement Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President

DATE July 31, 1990

*(See Instructions and Spaces for Additional Data on Reverse Side)