

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

AUG - 1 '90

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Hondo Drilling Co. ✓		Well API No. 30-01522770
Address P.O. Drawer 2516, Midland, TX 79702-2516		
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of: Recompletion ☒ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator T. J. Sivley, P.O. Drawer GG, Artesia, NM 88210		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sivley Federal	Well No. 2	Pool Name, Including Formation Palmillo, Bone Springs	Kind of Lease State, Federal or Fee	Lease No. NM 56426
Location Unit Letter G, 1,980 Feet From The North Line and 1,980 Feet From The East Line Section 30 Township 18-S Range 29-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips 66 Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 5050, Bartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 30	Twp. 18-S	Rge. 29-E	Is gas actually connected? yes	When? June 1, 1990

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well	Workover	Deepen ☒	Plug Back	Same Res'v	Diff Res'v ☒
Date Spudded Re-entry 3-9-90	Date Compl. Ready to Prod. 7-11-90	Total Depth 7,980'	P.B.T.D. 7,900'					
Elevations (DF, RKB, RT, GR, etc.) GR 3,498'	Name of Producing Formation Bone Springs	Top Oil/Gas Pay 3rd Carbonate 7,711'	Tubing Depth 7,690'					
Performances 7726'-7732', 7742'-7750', 7757'-7763' - 2 shots per foot			Depth Casing Shoe 7,928.37'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	392'	425 sacks					
11"	8 5/8"	3,015'	1,600 sacks circulated					
7 7/8"	5 1/2"	7,928'	450 sacks					
	2 3/8"	7,690'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

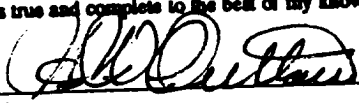
Date First New Oil Run To Tank 3-29-90	Date of Test July 28, 1990	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hr.	Tubing Pressure 40 lb.	Casing Pressure 40 lb.	Choke Size comp BS
Actual Prod. During Test 105.94 bbls	Oil - Bbls. 71.94 bbls.	Water - Bbls. 34 bbls	Gas - MCF 170 MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Nathan W. Outlaw President
Printed Name
July 31, 1990 (915) 682-9401
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 24 1990

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.