

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions  
reverse side)

NM Rowell District  
Modified Form No.  
ND60-3160-4

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT TO DRILL" for proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR Hondo Drilling Company		3a. Area Code & Phone No.		5. LEASE DESIGNATION AND SERIAL NO. NM 56426	
3. ADDRESS OF OPERATOR P.O. Drawer 2516 Midland, Texas 79702-2516		O. C. D. ARTESIA OFFICE		8. FARM OR LEASE NAME Sivley Federal		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1,980' FNL & 1,980' FEL, Unit G Sec. 30, T-18-S, R-29-E		15. ELEVATIONS (Show whether DF, RT, CR, etc.)		12. COUNTY OR PARISH Eddy		9. WELL NO. #2	
14. PERMIT NO.		16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		13. STATE NM		10. FIELD AND POOL, OR WILDCAT Palimillo Bones SpringPool	

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>	(Other)	<input type="checkbox"/>		<input type="checkbox"/>
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

07-15-91 Pull 3/4" & 7/8" rods out of hole, pull 2 3/8" tubing out of hole. Set Halliburton Bridge plug at 7,710'. Dumped 40' cement. Plug back depth 7,670'.

07-16-91 Perforate 5 1/2" casing two holes at 6,718', Set Halliburton Cement Bridge plug 6,705' and cement with 100 sacks.

07-18-91 Perforate 5 1/2" casing two hole at 6,460'. Cement with 100 sacks Halliburton cement.

07-21-91 Pick up 2 3/8" tubing & 4 3/4" bit, drill out cement to 6,705'. Tested 5 1/2" casing 3,000 lb. pressure test.

07-22-91 Perforate top Bone Springs at 6,551', 6,559', 6,571', 6,585', 6,602', 6,610', 6,637', 6,657', 6,667', 6,688', 6,695' two shots per ft. total of 22 holes.

07-23-91 Frac well with 56,000 gal. of Halliburton Boragel carrying 152,600 lb. 20/40 sand down casing at 30 bbl. per minute at 2,600 lb. surface pressure.

07-(24-28)-91 Swabbing and testing well

07-29-91 Picked up 3/4" & 7/8" rods, total of 6,475'. Well pumping at 6:00 PM.

07-30-91 Well pumping frac water.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE President

DATE 8/2/91

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
DATE

1991

SJS

\*See Instructions on Reverse Side