

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

L C 060664

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lucia Brookes

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Leo Queen Grayburg

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 14-T18S-R30E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Estate of T. B. Knox ✓

3. ADDRESS OF OPERATOR

112 N. First St., Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1980' FSL - 1980' FWL, Section 14-T18S-R30E, Eddy County, N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether in ft., m., or sec.)

3510.2 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

X

## SUBSEQUENT REPORT OF:

O. C. C.

ARTESIA, OFFSHORE

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Changed pipe program after hearing in Santa Fe before the Oil Commission on January 31, 1979. Proper blow out prevention will be used as per Schematic Diagram. Drilling fluids used will be brackish water and natural red bed with light spudding material added at 2600'. Proper water loss chemical additives and weight material will be added also. to maintain a mud viscosity of 34cc., water loss of 12 and weight of 9.2 lb. per gallon.

Pipe and cement program will be as follows:

Size of hole	Size of casing	Weight per foot	Setting Depth	Quantity of Cement
12½	8 5/8"	20#	600'	Circ. to surface
8	5 1/2"	14.5#	3700'	Cement back to 600 feet

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul G. White for  
Ray Hamtola

TITLE Engineer

DATE 3/30/79

(This space for Federal or State office use)

APPROVED BY

ALBERT A. STALL

TITLE

ACTING DISTRICT ENGINEER

DATE

APR 3 1979

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side