			N.M.	.O.C.I	, COPY					میں	m so sori
Form 9-830 (Rev. 5-68)		UN EE					DUPLIC	· 1		Form a	pproved. Bureau No. 42-R355.5.
		TMENT C				>		er in- lons on			
		GEOLOGIC				۱.		se side)			TION AND BERIAL NO.
											TTEB OF TRIBE NAME
	MPLETION		MPLET		REPORT			ED			
1s. TYPE OF WEL	WBI	LL XX WELL	D	RT [_]	Other				7. UNIT AGE	EEMEN	TNAME
b. TYPE OF COM	WORK DEI OVER EN	P- PLOG BACK		ve.	Other MA	Y 2	5 197	<u>q</u>	S. FARM OB	LEASE	NAME
2. NAME OF OPERAT							07				rookes
Estate O	f T. B. Kn	ox <i>v</i>			(]. (. OFFIC		9. WELL NO.		2
112 N. F	irst St.,				88210			r	10. FIBLD AN	ND POOI	L, OR WILDCAT
4. LOCATION OF WEI	0' FSL-198	on clearly and in O'FWI Se	accordance	with an	y State requir 230F Edd	ement Iv (u). County.	N.M	Leo Que	<u>en (</u>	Grayburg De block and bubyer
		•	U. 17	1100 1	,	- , .	, oun of t		Sec 14-		
	erval reported be	Jaine								1100	
At total depth	Same		14. PE	BMIT NO.		DATE	158UED		12. COUNTY	08	13. STATE
							-15-78		Eddy		N.M.
15. DATE SPUDDED		BACHED 17. DA	5-15-7		prod.) 18.		510.2 G		T, GR, ETC.)*	19.1	3514.0
3/31/79 20. TOTAL DEPTH, MD	4/8/79	Q, BACK T.D., MD 4			TIPLE COMPL.				-WF		CABLE TOOLS
3900'		3853'		HOW M	AN 1 *			→	0-3900		
24. PRODUCING INTER 3536 -		LOCO HILL		NAME (N	ID AND TVD)*			MAY 2	2 3 1979	2	S. WAS DIRECTIONAL BURVEY MADE YES
26. TYPE ELECTRIC	ND OTHER LOGE	RUN									AB WELL CORED
Computer pr	ocessed an	d Compensa	ted Ne	utron	Density		AR	iesia,	NEW MEXI	20	No
28.	WRIGHT, LB./		ING RECO	· · · ·	ort all strings	set in		ENTING I	ECORD		AMOUNT PULLED
8 5/8	20	53		·	124		350 Ci	rcula	ited		-0-
* 5 ¹ ₂	15.5	385	3				STG.				-0-
* D.V. Tool	set at 166	54' Iting witne	ssad b	V Roni					950 sa	CKS	Circulated
29.		LINER RECORD		Y NEPI	esentat		30.		UBING REC	ORD	
812 6	TOP (MD)	BOTTOM (MD)	BACKS CI	EMENT*	BCREEN (M	»)	81ZE		EPTH SET (M	ID)	PACKER SET (MD)
			-				2 3/8	<u> </u>	3494		-0-
31. PERFORATION REC	CORD (Interval, et	se and number)	1		82.	AC	ID, SHOT,	FRACTI	JRE, CEMEN	T SQU	EEZE, ETC.
3536 - 3	8542 1-½"	perf/foot	;		DEPTH INT						NATERIAL CRED
3559 - 3	3566 1- ¹ 2"	' perf/foot	:		3536		{			5% M	
					3559				gals. 1		gals. jelled
							500		~ & 50,0		
33.•					DUCTION				· · · · · · · · · · · · · · · · · · ·		
DATS FIRST PRODUCT		UCTION METHOD	Flowing, g	as lift, pi	umping-eize	and t	ype of pum	(p)		ODUC	• (Producing or
5-1-79	HOURS TESTED	Abbing	PROD	N. FOR	OIL-BBL.		GA8-MC		WATER-BB		GAS-OIL BATIO
5-15-79	24	OPEN	TEST		19.0		TST		84.	•	TSTM
FLOW. TUBING PRES.	CASING PRESSUI	RE CALCULATED 24-HOUR RA		. 0	1 GA8	мс г . ТМ		WATER-	^{рвт.} 4.0	OIL G	BAVITI-API (CORB.)
34. DISPOSITION OF G	AB (Sold, used for	r juel, vented, etc							TEST WITNE	SAED B	T
	Vented								Herb S	p en c	er
35. LIST OF ATTACH	MENTE			-							
LC 36. I hereby certify)GS that the foregoin	ng and attached	information	is comp	lete and corr	et as	determine	d from	all available i	records	
	and the	ikt	TI	TLE	Engineer				DAT	в	5-22-79

*(See Instructions and Spaces for Additional Data on Reverse Side)

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirementa, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Here 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Heres 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Here 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Here 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES O DEPTH INTERVAL TESTED, CUSH	UUS ZONES: TANT ZONES OF PO TESTED, CUBHION	ROSITY AND CONTEN USED, TIME TOOL O	MARY OF POROUS ZONES: show all important zones of porosity and contents thereof; comed intervals; and all deill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries	38. GBOLOG	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	P
				7	MEAS. DEPTH	TEUS VERT. DEPTH
Surface sand						
Caliche	-0-	386 '	Sand & Caliche	Yates	1968'	1968'
Anhydrite	386'	650'	Anhydrite	Seven Rivers	2154'	2154
Salt	650'	1540'	Salt	Queen	2830'	2830'
Yates	1968'	1		Grayburg	3283'	3283 '
Seven Rivers	2154'	1		Loco Hills	3536'	3536'
Queen	2830'	2880'	Sand	San Andres	3804 '	3804 '
Grayburg	3283'	3210'	Dolomite - Lime	Lovington	3862 '	3862 '
'oco Hills	3536'	3582'	Sand			
Jan Andres	3804'	3854'	Sand			
Lovington	3862'	, 0065	Sand			

CPO 782.929