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Jack D., Knox (formerly Estate of T.B. Knox) / Attrice 300 Cressent Court, Suite 1620, Dallas, TX 75201 Executive III (free former bain) Description New Will Ancessenting Description Amount III (free former bain) Description Amount IIII (free former bain) Description Amount IIII (free former bain) Description Amount IIIII (free former bain) Description Amount IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	OPERATOR PROBATION OFFICE	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	n an
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