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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JAN 24 1979

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-5313

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Empire Abo Pressure Maintenance Project
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name Empire Abo Unit "L"
3. Address of Operator Box 1710, Hobbs, New Mexico 88240	9. Well No. 134
4. Location of Well UNIT LETTER M 10 FEET FROM THE South LINE AND 640 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 18S RANGE 27E NMPM.	10. Field and Pool, or Wildcat EmpireAbo
15. Elevation (Show whether DF, RT, GR, etc.) 3535.3' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Surface	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 3:00 PM 1/17/79. Fin 11" hole to 1000' @ 4:30 PM 1/18/79. RIH w/8-5/8" OD 24# K-55 csg, set @ 1000', FC @ 917'. Cmt'd 8-5/8" OD csg w/300 sx HL, 6# salt/sk & 2% CaCl followed by 150 sx C1 C cmt cont'g 6# salt/sk, 2% CaCl. PD @ 12:30 AM 1/19/79. Circ 75 sx cmt to pit. WOC 12 hrs. The following compressive strength criterion is furnished for cmtg in accordance w/Option 2 of the OCD Rules & Regulations as follows:

1. The volume of cmt slurry used was 552 cu ft of HL cmt cont'g 6# salt/sk & 2% CaCl followed by 198 cu ft of C1 C cmt cont'g 6# salt/sk & 2% CaCl. Circ 138 cu ft cmt to pit.
2. Approx temperature of cmt slurry when mixed was 69° F.
3. Estimated minimum formation temperature in zone of interest was 70°F.
4. Estimate of cmt strength @ time of csg test was 1850 psig.
5. Actual time cmt in place prior to starting test was 12 hrs. Pressure tested csg to 1500# 30 mins OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 1/23/79

APPROVED BY For Record Only [Signature] TITLE SUPERVISOR, DISTRICT II DATE JAN 30 1979

CONDITIONS OF APPROVAL, IF ANY: