

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-030752

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Trigg-Jennings Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

N. Turkey Track-Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

28-T18S - R29E - Morrow

12. COUNTY OR PARISH
Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

RECEIVED

2. NAME OF OPERATOR

Hondo Drilling Company

MAY 22 1979

3. ADDRESS OF OPERATOR

Drawer 2516, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FWL, 660' FSL, Sec. 28-T18S-R29E UNIT 1

At top prod. interval reported below 11,194'

At total depth 11,320'

14. PERMIT NO.

DATE ISSUED

Jan. 11, 1979

15. DATE SPUDDED

3/5/79

16. DATE T.D. REACHED

4/14/79

17. DATE COMPL. (Ready to prod.)

4/27/79

18. ELEVATIONS (DF, REB, BT, GR, ETC.)*

3438' RKB

19. ELEV. CASINGHEAD

3424' GR

20. TOTAL DEPTH, MD & TVD

11,320'

21. PLUG, BACK T.D., MD & TVD

11,270'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary tools

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11,194' to 11,207' - 11,215' to 11,225' - 2 shots per foot, Morrow

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dresser Atlas - Combination Densilog Neutron & Dual Laterolog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H40	393'	17 1/2"	400 - circulated	None
8 5/8"	24#&32# - K55	3015'	11"	1500 - circulated	None
5 1/2"	17#&20# - N80	11,319'	7 7/8"	550 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	11,129.10'	11,136.68'

31. PERFORATION RECORD (Interval, size and number)

11,194' to 11,207' - 13' 2 SPF. 26 holes
.50 diameter11,215' to 11,225' - 10' 2 SPF. 20 holes
.50 diameterTotal- 46 holes,
.50 diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.*

PRODUCTION

DATE FIRST PRODUCTION 4/27/79 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-In

DATE OF TEST 4/27/79 HOURS TESTED 2 hours CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD Venting & Burning OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 120 CASING PRESSURE 0-Packer CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. 2000 MCF WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Venting & burning - Multipoint Test after El Paso Connection

TEST WITNESSED BY

T. J. Sivley & N. W. Outlaw

35. LIST OF ATTACHMENTS

Electric logs, drillstem tests, deviation survey, Vann Tool Co. Packer installation

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President

DATE 5/17/79

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wolfcamp	9111'	9232'	Complete DST information #1
Morrow	10,978'	11,080'	Complete DST information #2
Morrow	11,189'	11,320'	Complete DST information #3

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Top Yates	1039'		
Top Seven Rivers	1387'		
Top Bowers	1787'		
Top Queen	1968'		
Top Grayburg	2318'		
Top San Andres	2836'		
Top 1st Bone Springs	6734'		
Top 2nd Bone Springs	7524'		
Top 3rd Bone Springs	8380'		
Top Wolfcamp	8681'		
Top Cisco	9606'		
Top Canyon	9848'		
Top Strawn	10,058'		
Top Atoka	10,399'		
Top Morrow	10,836'		
Top lower Morrow	11,138'		
Total Depth	11,320'		