

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

(See other in-
structions on
reverse side)

BHM Rowell District
Modified Form No.
NMD60-3160-3

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other APR - 4 1991

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other O.C.D.

2. NAME OF OPERATOR

Hondo Drilling Company

3a. Area Code & Phone No.
(915) 682-9401

3. ADDRESS OF OPERATOR

P.O. Drawer 2516, Midland, TX 79702-2516

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1,980' FWL & 660' FSL, Unit N

At top prod. interval reported below 10,994'

At total depth 11,320'

9a. API Well No.

30-015-22784

14. PERMIT NO.

DATE ISSUED

1-11-79

15. DATE SPUDDED

3-5-79

16. DATE T.D. REACHED

4-14-79

17. DATE COMPL. (Ready to prod.)

Workover 3-1-91

18. ELEVATION (OF RKB, RT, GR, ETC.)*

3,438' RKB

19. ELEV. Casinghead

3,424.1' GR

20. TOTAL DEPTH, MD & TVD

11,320'

21. PLUG. BACK T.D., MD & TVD

11,100'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVAL
DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)*

10,994' to 11,012', total 18', 2 shots per foot, Morrow formation

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Workover

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
13 3/8"	48 lb.	393'	17 1/2"	400 circulated	none
8 5/8"	24 lb.-32 lb.	3,015'	11"	1,500 circulated	none
5 1/2"	17 lb.-20 lb.	11,319'	7 7/8"	550 sacks	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	10,923'	10,929'

31. PERFORATION RECORD (Interval, size and number)

10,994' to 11,012' - 18' - 36 holes
.50 diameter.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Acidize well	2,000 gal. 7 1/2% Acid
Alcofoam Frac	25,000 gal. with 20,900 lb. of sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-27-79		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-1-91	24 hrs.	16/64	→	5.01 bbl.	485 MCF	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
440 lb	0-Packer	→	5.01 bbl.	485 MCF	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

El Paso Natural Gas Company

TEST WITNESSED BY

Doyle Davis

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED

[Signature]

TITLE

President

DATE

March 14, 1991

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representation.

ACCEPTED FOR RECORD

March 14, 1991

1991

SJS

CARLSBAD, NEW MEXICO