

OIL CONSERVATION DIVISION

Drafter DD Artesia, NM

DISTRICT OFFICE #2

May thru August, 1980

NO. 2018 0/2

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 5/1/80

PURPOSE ALLOWABLE ASSIGNMENT (Old Well)

Effective 5/1/80, an allowable of 110 barrels of oil per day is hereby assigned to the Hapoco, Inc. Benson Deep Unit #1-0, 33-18-30, Wildcat Strawn Pool.

May total, 3410 bbls

June total, 3300 bbls

July total, 3410 bbls

Aug. total, 3410 bbls

*R- 6129-A
Benson - Strawn
Leasing
Special Rules
160 acres
TUA 70*

WAG:jw

Hapoco, Inc.

Permian

OIL CONSERVATION DIVISION

W.A. Linnett

DISTRICT SUPERVISOR

MEMORANDUM FOR THE DIRECTOR

SUBJECT: [Illegible]

DATE: [Illegible]

1. [Illegible]

2. [Illegible]

ADMINISTRATIVE INFORMATION

[Illegible text block]

- [Illegible]
- [Illegible]
- [Illegible]
- [Illegible]

[Illegible handwritten notes]

WILLIAM J. [Illegible]

[Illegible text block]

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DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COM. SION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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FEB 19 1980

I. Operator Napeco, Inc. O. C. D.
Address P. O. Box 283 Houston, Texas 77001 ARTESIA, OFFICE
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

P-6129-A

II. DESCRIPTION OF WELL AND LEASE

Lease Name Benson Deep Unit Well No. 1 Pool Name, Including Formation Strawn Kind of Lease Federal Lease No. NM 27276
Location 0 660 Feet From The South Line and 2180 Feet From The East
Line of Section 33 Township 18S Range 30E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Permian Corp. Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1183 Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Co. Address (Give address to which approved copy of this form is to be sent)
4001 Pembroke Odessa Tex 79761
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 33 Twp. 18S Rge. 30E Is gas actually connected? yes When 1-31-80

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <u>1-27-79</u>	Date Compl. Ready to Prod. <u>5-10-79</u>	Total Depth <u>12,071</u>	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) <u>GR 3,404</u>	Name of Producing Formation <u>Strawn</u>	Top Oil/Gas Pay <u>10,648</u>	Tubing Depth <u>10,543</u>					
Perforations <u>10,648-56; 10,671-77; 10,702-18</u>			Depth Casing Shoe <u>450.23</u>					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>17 1/2</u>	<u>13-3/8</u>	<u>448</u>	<u>630</u>
<u>12-1/4</u>	<u>8-5/8</u>	<u>3,493.59</u>	<u>4,098</u>
<u>8 1/2</u>	<u>5-1/2</u>	<u>12,065'</u>	<u>900</u>
<u>-</u>	<u>2-7/8</u>	<u>10,543'</u>	<u>--</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>5-10-79</u>	Date of Test <u>5-10-79</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Flowing</u>	
Length of Test <u>24</u>	Tubing Pressure <u>2920</u>	Casing Pressure <u>-0-</u>	Choke Size <u>12/64</u>
Actual Prod. During Test <u>110 Bbls 629MCF</u>	Oil-Bbls. <u>110</u>	Water-Bbls. <u>-0-</u>	Gas-MCF <u>629</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sharon H. Koudelka

Sharon H. Koudelka (Signature)
Production Coordinator

2/15/80

(Title)

(Date)

OIL CONSERVATION COMMISSION

FEB 21 1980

APPROVED

BY W. A. Gusselt

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

**MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator Napeco, Inc.			Lease Benson Deep		Well No. 1
Unit Letter 0	Section 33	Township 18 South	Range 30 East	County Eddy	
Actual Portage Location of Well: 660 feet from the South line and 2180 feet from the East line					
Ground Level Elev. 3404.2	Producing Formation Strawn		Pool W. 1/4 Sec. 33 Strawn	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

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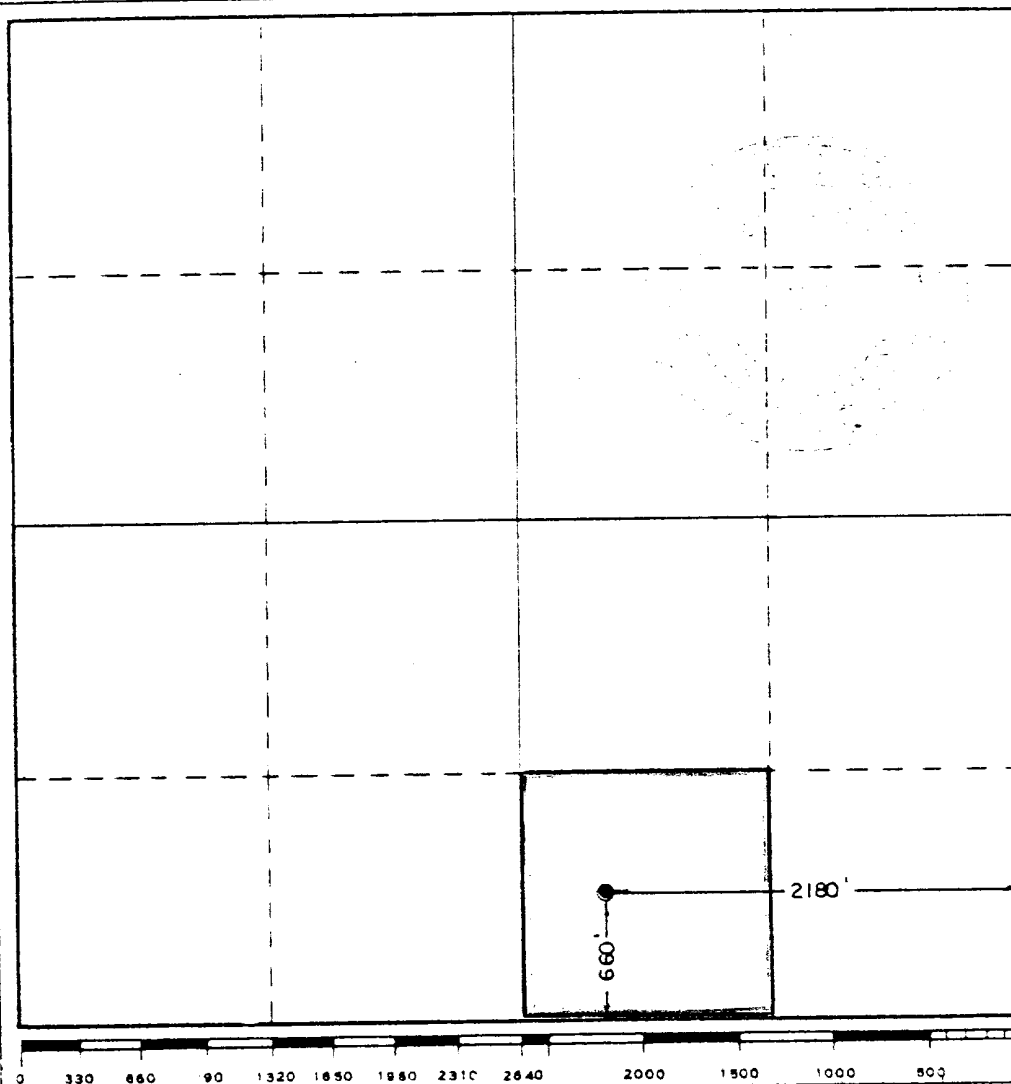
O. C. D.

ARTESIA, OFFICE

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Sharon H. Koudelka

Name
Sharon H. Koudelka

Position
Production Coordinator

Company
Napeco, Inc.

Date
2-14-80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
November 4, 1978

Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **JOHN W. WEST 876**
PATRICK A. ROMERO 8863
Ronald J. Eidson 3239

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OIL CONSERVATION COMMISSION

FEB 8 1980

BOX 1980

HOBBS, NEW MEXICO

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE February 6, 1980

This is to notify the Oil Conservation Commission that connection for
the purchase of gas from the Napeco, Inc. ✓
Operator
Deep
Benson Unit, 1-0, 33-18-30, Wildcat/Strawn
Lease Well Unit S.T.R. Pool
Phillips Petroleum Company, was made on January 31, 1980.
Name of Purchaser

Phillips Petroleum Company
Purchaser

KE Moore
Representative K. E. Moore

Gas Tester Supervisor
Title

cc: To Operator

Oil Conservation Commission - Santa Fe

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FEB 7 '80

OIL CONSERVATION DIV.